

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company ATTN: Kathy Staton Two West Second Street Tulsa, OK 74103		² OGRID Number 20165
THIS WELL HAS BEEN PLACED IN THE Pools DESIGNATED BELOW. IF YOU DO NOT CONSIDER NOTIFY THIS OFFICE.		³ Reason for Filing Code/ Effective Date NW Eff. 8/28/05
⁴ API Number 30-025-36591 37230	⁵ Pool Name Teas Penn Gas	⁶ Pool Code 86040
⁷ Property Code 33532	⁸ Property Name Bandit "15" Federal Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 15	Township 20S	Range 33E	Lot.Idn	Feet from the 810	North/South North	Feet from the 660	East/West East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date 8/28/05	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Duke Energy Field Service 370 17" St. 900, Denver, CO 80202		G	15-20S-33E
	Plains Marketing LP P.O. Box 4648, Houston, TX 77201		O	15-20S-33E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 6/15/05	²⁶ Ready Date 10/5/05	²⁷ TD 14,000'	²⁸ PBTD 13,896'	²⁹ Perforations 13,313'-13,673'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
18.5"	16"	1468'	1150		
14.75"	11.75"	3497'	1900		
10.625"	8.625'	5200"	2160		
7.875"	5.5" TBG: 2.375"	14,000' TBG: 13,260'	1640 Packer set @ 13,250'		

VI. Well Test Data

³⁵ Date New Oil n/a	³⁶ Gas Delivery Date 8/28/05	³⁷ Test Date 12/14/05	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure Flowing 760	⁴⁰ Csg. Pressure 340
⁴¹ Choke Size 19/64"	⁴² Oil 28	⁴³ Water 448	⁴⁴ Gas 461	⁴⁵ AOF 461	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Randal L. Maxwell</i>			OIL CONSERVATION DIVISION		
Printed name: Randal L. Maxwell			Approved by: <i>[Signature]</i>		
Title: Regulatory Engineer			Title: PETROLEUM ENGINEER		
Date: 12/20/05			Approval Date: JAN 30 2006		
Phone: (918) 591-1971					