

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20045. Lease Serial No.
NM-010591a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

2. Name of Operator

Samson Resources Company ATTN: Kathy Staton

3. Address

Two West Second Street, Tulsa, OK 74103

3a. Phone No. (include area code)

(918) 591-1971

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 810' FNL & 660' FEL

At top prod. interval reported below SAME

At total depth SAME

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

BANDIT 15 FED COM. #1

9. API Well No.

30-025-36591 37230

10. Field and Pool, or Exploratory

Teas Penn Gas

11. Sec., T., R., M., on Block and Survey
or Area 15-20S-33E

12. County or Parish

Lea

13. State

NM

14. Date Spudded

6/15/05

15. Date T.D. Reached

8/3/05

16. Date Completed 10/5/05

☐ D&A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3608' KB; 3607' DF; 3582' GL

18. Total Depth: MD 14,000'
TVD19. Plug Back T.D.: MD 13,896'
TVD20. Depth Bridge Plug Set: MD na
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MGRD; DSN/SDL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.5"	16"/J55	75.00#	0'	1468'		1150		surf	
14.750"	11.75"/J55	54.00#	0'	3497'		1900		surf	
10.625"	8.625"/HCK55	32.00#	0'	5200'		2160		surf	
7.875"	5.5"/HCP-110	20.00#	0'	14000'		1640		3200' (est)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	13,260'	13,250'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	13313'	13673'	13313'-13673'	3 3/8"	325	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13583'-13603	Frac'd w/67,000# 18-40 UltraProp in 39774 gals of 25 ppg DeltaFrac
13435'-13527'	Broke down w/100 bbls 4% KCl wtr
13313'-13366'	Frac'd w/167,750# 18-40 UltraProp in 112,123 gals of 25 ppg DeltaFrac

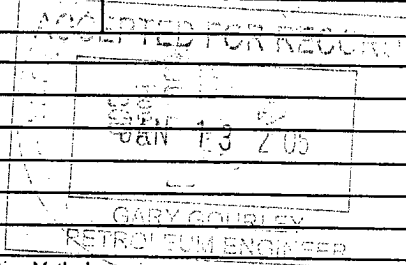
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/28/05	12/14/05	24	<input type="checkbox"/>	28	461	448	55	.667	flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
19/64"	760	340	<input type="checkbox"/>	28	461	448	8382	producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Anhydrite	1340
				Yates	3350
				Capitan Reef	3700
				Delaware	5200
				Bone Springs	8300
				Wolfcamp	11070
				Strawn	12325
				Atoka	12480
				Morrow	13110

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd.)
 2 Geologic Report
 3 DST Report
 4 Directional Survey
 5 Sundry Notice for plugging and cement verification
 6 Core Analysis
 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Randal L. Maxwell

Title Regulatory Engineer

Signature

Date 12/21/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.