Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-025-37330
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-6267
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Rainbow State
PROPOSALS.)			8. Well Number 4
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number
Mack Energy Corporation			9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Mesa Queen Associated
4. Well Location			
Unit Letter E	2310 feet from the North		990 feet from the West line
Section17	Township 16S Ra		NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	· —	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<u> </u>
PÜLL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
OTHER:		OTHER: Comple	etion 🔻
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12/01/2005 Perforated from 3654-3678' 49 holes.			
12/05/2005 Acidized w/1200 gals 15% HCL. 12/08/2005 Frac w/8004# LiteProp, 41,223 gals 30# gel, 94.620# 16/30 sand, 51,731 gals 40# gel.			
12/09/2005 RIH w/117 joints 2 3/8" tubing SN @ 3711', RIH w/2" x 1 1/2" x 20' pump.			
3	8 0		88
			W S. S.
			The same of the sa
			151181
I hereby certify that the information	above is true and complete to the best	of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will-be constructed or	closed according to NMOCD guidelines], a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Jerry h		duction Clerk	DATE 1/16/2006
Type or print name Jerry W. Sherre	ell E-mail addre	ess: jerrys@macke	nergycorp.com Telephone No. (505)748-1288
For State Use Only			Telephone No.
ADDROVED		PETROLEUM EI	
APPROVED BY: Conditions of Approval (11 any):	TITLE		DATE AN 3 0 2006
(ir ally).		***	