

Submitt 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7274
7. Lease Name or Unit Agreement Name Snapper State
8. Well Number g
9. OGRID Number 013837
10. Pool name or Wildcat Hume Queen West/Wildcat Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location  
Unit Letter J 2310 feet from the South line and 2310 feet from the East line  
Section 14 Township 16S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4181' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/2005 Perforated from 4390-4400' 21 holes. Acidized w/1500gals 15% HCL.  
11/26/2005 Frac w/31,202 gals 40# gel, 26,240# 16/30 sand. RIH w/138 joints 2 3/8" tubing SN @ 4408', RIH w/2 x 1 1/2 x 16' pump.  
11/30/2005 Perforated from 3939-3962' 49 holes. Set RBP @ 4300'. Acidized w/1200 gals 15% HCL.  
12/01/2005 Frac w/26,060# 16/30 sand, 31,118 gals 40# gel. RIH w/125 joints 2 3/8" tubing SN @ 3992', RIH w/2 x 1 1/2 x 16' pump.  
12/05/2005 Pull RBP. RIH w/138 joints 2 3/8" tubing SN @ 4408', RIH w/2 x 1 1/2 x 16' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 64/60/310

Grayburg test 15%  
Wildcat Grayburg 10-Oil, 9-Gas

Queen test 85%  
Hume Queen West 54-Oil, 51-Gas

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 1/16/2006

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288  
For State Use Only

APPROVED BY: [Signature] PETROLEUM ENGINEER  
Conditions of Approval (if any): DATE 1 JAN 30 2006