

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37401 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name Brunson		
2. Name of Operator Range Operating New Mexico, Inc.			8. Well No. 7		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			9. Pool name or Wildcat Eunice, San Andres		
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 9-26-05	11. Date T.D. Reached 10-05-05	12. Date Compl. (Ready to Prod.) 10-20-05	13. Elevations (DF& RKB, RT, GR, etc.) 3423	14. Elev. Casinghead 3433	
15. Total Depth 4437	16. Plug Back T.D. 4260	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 4437	19. Producing Interval(s), of this completion - Top, Bottom, Name 3988 - 4160; 3840 - 3926 - Eunice San Andres	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run Dual Laterolog; Compensated Neutron	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1160	11	200 sx POS/C	0
				180 sx C	
5.5	15.5	4437	7.875	850 sx POZ/C	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	4180				
SN @ 4181	TAC @ 3775				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4270 - 4314 Acidize w/3000 gals 15% NEFE 3840 - 3926 Acidize w/5000 gals 12% NEFE					
28. PRODUCTION					
Date First Production 10/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) 1" x 16' GA 2 1/2" x 1 3/4" x 20' pmp		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/30/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 217	Gas - MCF 426
Water - Bbl. 201		Gas - Oil Ratio 15,777			
Flow Tubing Press. 440	Casing Pressure 310	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. List Attachments Inclination Survey, C-104, Dual Laterolog, Compensated Neutron					Test Witnessed By Chris Garcia
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Paula Hale		Title Sr. Reg. Sp. Date 1/13/06	
E-mail Address phale@rangeresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1143	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2603	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2793	T. Devonian	T. Menefee	T. Madison
T. Queen 3267	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3606	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3830	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3840.....to...4160.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1143	1143	Alluvium & Red Beds				
1143	2603	1460	Anhydrite & Salt				
2603	2793	190	Siltstone, Dolomite, & Shale				
2793	3439	646	Anhydritic Dolomite				
3439	3830	391	Sandstone, Siltstone, & Dolomite				
3830	4400	570	Dolomite				