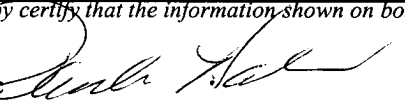


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37539 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Brunson
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐		
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 6
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Penrose Skelly; Grayburg
4. Well Location Unit Letter <u> L </u> : <u> 2310 </u> Feet From The <u> South </u> Line and <u> 330 </u> Feet From The <u> West </u> Line Section <u> 3 </u> Township <u> 22S </u> Range <u> 37E </u> NMPM Lea County		
10. Date Spudded 12/02/05	11. Date T.D. Reached 12/10/05	12. Date Compl. (Ready to Prod.) 12/22/05
13. Elevations (DF& RKB, RT, GR, etc.) 3434		14. Elev. Casinghead 3444
15. Total Depth 4395	16. Plug Back T.D. 4355	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3688 - 3824 - Penrose Skelly; Grayburg
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Dual Laterolog; Compensated Neutron
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1090
5.5	15.5	4395
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
3818 - 3824, 2 spf, 12 shots 3764 - 3772, 1 spf, 8 shots 3688 - 3696, 1 spf, 8 shots Total 28 shots		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3688 - 3824 Acidize w/2000 gals 15% NEFE Frac w/30# gel wtr & 106,000# 16/30 Brady Sand.
28. PRODUCTION		
Date First Production 12/23/05		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 10' w/1 - 14 x 12' GA
Date of Test 12/28/05		Hours Tested 24
Choke Size	Prod'n For Test Period	Oil - Bbl 124
	Gas - MCF 253	Water - Bbl. 200
Flow Tubing Press. 450	Casing Pressure 115	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Chris Garcia
30. List Attachments Inclination Survey, C-104, Dual Laterolog, Compensated Neutron		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Paula Hale Title Sr. Reg. Sp. Date 1/13/06
E-mail Address phale@rangeresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1151	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2610	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2800	T. Devonian	T. Menefee	T. Madison
T. Queen 3278	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3618	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3849	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3774.....to...3824.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1151	1151	Alluvium & Red Beds				
1151	2610	1459	Anhydrite & Salt				
2610	2800	190	Siltstone, Dolomite, & Shale				
2800	3447	647	Anhydritic Dolomite				
3447	3849	402	Sandstone, Siltstone, & Dolomite				
3849	4400	551	Dolomite				