	State of Nev	v Mexico	Form C-103
Office District I	Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs; NM 88240			WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-041-20918
1301 W. Grand Ave., Artesia, NM 88210	1220 South St.		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🛚
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			n/a
87505	VOCO AND DEPORTS ON W	CITO	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI		OR PLUG BACK TO A	Cam Fee
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
MANZANO, LLC			231429
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 2107 – ROSWELL, N	M 88202-2107		CHAVEROO, L/PENN, N (GAS)
4. Well Location			
Unit Letter K :1650 feet from the SOUTH line and 1650 feet from the WEST line			
Section 34	Township 6S	Range 33E	NMPM ROOSEVELT County
	11. Elevation (Show whether		
	4388		11 A. 1
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeDepth to Grounds	vaterDistance from nearest	fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. CHECK	Appropriate box to more	ite Nature of Notice,	Report of Other Data
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
I OLE ON ALIEN DAONIO			
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OTHER:			ETION OPERATIONS 🖂
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