

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-041-20918

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.
n/a

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
CAM FEE

2. Name of Operator

MANZANO, LLC

8. Well No.
1

3. Address of Operator

P.O. BOX 2107 - ROSWELL, NM 88202-2107 (505) 623-1996

9. Pool name or Wildcat

CHAVEROO, L/PENN, N (GAS)

4. Well Location

Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line
Section 34 Township 6s Range 33e NMPM ROOSEVELT County

10. Date Spudded 11/14/05 11. Date T.D. Reached 12/9/05 12. Date Compl. (Ready to Prod.) 1/16/06 13. Elevations (DF& RKB, RT, GR, etc.) 4388' GR 14. Elev. Casinghead 4388'

15. Total Depth 8950' 16. Plug Back T.D. 8872' 17. If Multiple Compl. How Many Zones? n/a 18. Intervals Drilled By SURFACE - 8950' Cable Tools n/a

19. Producing Interval(s), of this completion - Top, Bottom, Name 8798'-8802' (LOWER PENN CLASTICS) 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR/NEU-DENS/HI RES LATERLOG 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	400'	17 1/2"	500sx-CIRC	NONE
8 5/8"	24 & 32	3715'	11"	1250sx-CIRC	NONE
5 1/2"	17	8950'	7 7/8"	1900sx-CIRC	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8710'	8710'

26. Perforation record (interval, size, and number) 8798'-8802' - 0.45" - 15 HOLES 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8798'-8802' 2000gl NITRIFIED 7.5% ACID

28. PRODUCTION

Date First Production 01/06/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test 01/06/06	Hours Tested 1	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 675	Water - Bbl. 0	Gas - Oil Ratio 14,063
Flow Tubing Press. 1900	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 48	Gas - MCF 675	Water - Bbl. 0	Oil Gravity - API - (Corr.) 65	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By WELL TESTING, INC

30. List Attachments

DEVIATION SURVEYS, OPEN HOLE LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Mike Hanagan Printed Name MIKE HANAGAN Title MANAGER Date 01/16/06
E-mail Address mhanagan@dfn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2160</u>	T. Miss <u>8820</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3270</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6055</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo <u>6860</u>	T.	T. Wingate	T.
T. Wolfcamp <u>7720</u>	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....8770.....to.....8786..... No. 3, from.....to.....
No. 2, from.....8798.....to.....8818..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology