

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address 3b. Phone No. (include area code)
550 W. Texas, Suite 700 Midland TX 79701 (432) 684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 330' FEL
Sec 33 (P), T17S, R33E

5. Lease Serial No.

NMLC062391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wyatt B #1

9. API Well No.

30-025-01372

10. Field and Pool, or Exploratory Area
Corbin Abo

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well history
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	6/19-7/24/01
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-19-01 ☐ POOH w/tbg & SN. MI&RU Computalog WL truck. GIH w/4-1/2" CIBP - correlate to CCL dated 6-9-01 & set @ 8612' - tag plug ok. POOH w/WL tools, RD & MOL. PU SN & tbg - GIH to 8517' - RU to swab - IFL @ 8000'.

☐ 1st swab run - 90% oil - 1 bbl - FL @ 8000'

☐ 2nd swab run - 2% oil - 1/2 bbl - FL @ 8400'

☐ 3rd swab run - 0% oil - 1/2 bbl - FL @ 8400'. SI 1 hr before 4th run

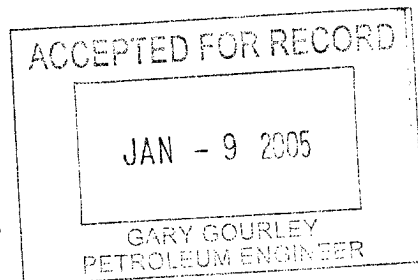
☐ 4th swab run - 0% oil - 1/2 bbl - FL @ 8300'. Total fluid 2-1/2' bbls

☐

6-20 ☐ POOH w/tbg - PU 4-1/2" Arrowset II pkr - GIH & set pkr above CIBP.

MI&RU Petroplex pump trk & Maclaskey wtr trk. Load tbg, press to 6400 psi & let go to zero - release pkr - tag CIBP (still in position) - drop SV to test tbg - get more wtr - load tbg, press to 2500 psi - held ok. Fish SV, reset pkr & load & only get 250 psi @ 2.5 BPM - leaking. RD Petroplex & Maclaskey - POOH w/tbg & pkr - top rubber was cut - looked like it was in a perf hole - two btm rubbers looked ok.

Cont'd on Page 2



in process of PTA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 12/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

- 6-21 PU Arrowset I pkr – GIH, tag up on CIBP @ 8612' – set pkr w/20K compression – press to 5000 psi – leaked off to 3800 psi in 4 mins. Re-pressure to 5000 psi, leaked off to 3800 psi in 2 mins. Release press, pull pkr into 15K tension, re-pressure & still leaking but fluid is @ surface & leaking thru BOP. RU to swab, made 3 swab runs – backside on vacuum. Pkr leaking – release pkr. POOH to 8520', reset pkr – press backside to 1000 psi, have leak in swedge @ surface. Repair leak, press to 600 psi, wtr leaking up thru ground @ surface. Release press, leave pkr set. RU to swab, swab dwn tbg, recovered 30 bbls, no entry all wtr.
- 6-22 TP 0, GIH w/swab, FL 7300', pull 1 run - all wtr. RD swab-release pkr – POOH & MI&RU Computalog, correlate to CCL log dated 6-9-01 & set 4-1/2" CIBP @ 8510' – POOH, LD WL tools & RD Computalog & MOL. MI Gandy kill truck – PU Arrowset I pkr & GIH & set @ 2992', press test to 1000# - ok. Release pkr, pull up & reset pkr @ 1935', press test to 1000# - ok. Release pkr & pull up & reset pkr @ 1624', press test to 1000# - ok, release pkr & pull up & reset @ 1314', press test to 1000# - ok, press up backside to 1000#, pkr leaking up thru tbg. PU off slips, pull 25K tension & when wt removed WH started to leak thru flange – also found hole in surface head, large enough to pkr a screw driver thru to 4-1/2" – attempted to tighten bolts, WH still leaking, no kill truck – POOH, LD pkr.
- 6-28 MI&RU PU – ND WH, NU dual 2-3/8", 2-7/8" BOP, POOH w/tbg 66 jts 2-7/8" & 218 jts 2-3/8" – MI&RU Computalog to log GR-CCL-Compensated Neutron from 5500' to 3500' in 4-1/2" – hole was full fluid.
- 6-29 GIH w/218 jts 2-3/8" tbg & 66 jts 2-7/8" tbg. ND BOP, NU WH & SWI.
- 7-02 Well SI pending Technical Evaluation.
- 7-10 MI&RU, ND WH, NU BOP, POOH w/tbg, PU compression tension pkr & GIH & set @ 1379' – POOH, ND BOP, dig out around wellhead.
- 7-11 Break out belts & studs off tbg head – remove tbg head, ring grooves look ok, but rubber seal for 4-1/2" csg to surface flange is ruptured & plates are bent. Remove plates & dig out rubber – send rubber to Hobbs for replacement – cannot locate replacement for old Shaffer head – had 3 rubbers cut to equal height, but were cut too large on OD & bolt pattern does not match up. SDFN. Had Star welder weld on plate over 2" open in surface spool.
- 7-12- Wait for rubber to be cut – will not be ready until Thursday AM.
- 7-13 Install 3 rubber seals in csg head (2 studs were too short – went to Loco Hills & got replacement studs & nuts-button) Install tbg head. MI&RU Maclaskey – load hole & press to 500 psi – BOP leaking – re-tighten BOP & re-press – had 1 full jt of tbg above BOP w/TIW – well still leaking. PU AD1 pkr & GIH & set 1 jt above RBP & press up to 500 psi – no leak. Press backside back to surface – no leak. (evidently air was leaking thru TIW that was 1 jt in the derrick & was not showing a fluid leak) Well test 20 mins @ 500 psi. RD Maclaskey – POOH w/AD1 pkr. GIH & latch & retrieve RBP & POOH. GIH to LD tbg – busted hydraulic hose on tongs.

- 7-14 Finish GIH w/2-3/8" tbg - POOH, LD 2-3/8" tbg on ground. GIH w/2-7/8" tbg, POOH, LD tbg on ground. ND BOP, NU WH - Maclaskey tied in to test - pkg won't hold around tbg - wrong size, (was for 2-3/8" not 2-7/8") - had rubber delivered - again wrong size too big OD - attempted to pack off w/sash cord, no luck. RD Maclaskey. Will retest.
- 7-20 MI& hook up Maclaskey, press up on csg - leaked off. PU AD1 pkr set @ 20' - press up to 500 psi - backside leaked off - pull pkr up & set as close to top of 4-1/2" csg as possible, re-press & still leaking - it is the 4-1/2" pkg back to surface - Pull off tbg head, remove pkg & call well head to come & look @ wellhead - Scharbarough will attempt to find replacement rubber Friday.
- 7-21 PU National rubber & hold dwn plate - pull studs out of slips, put rubber in WH - hold dwn is 11-3/8" OD, needs to be 11" - take back to Hobbs to be machined dwn. Return to well after safety mtg @ Hobbs yard. Press up on csg -held - move pkr up to top of 4-1/2" & have leak off. Displace wtr w/bull plugged jt of 2-7/8". Shine mirror light locate nickel size pit w/hole 26" from surface. Will PU spear Monday & attempt to lift 4-1/2" csg off slips.
- 7-24 PU 4-1/2" csg spear (Weatherford), attempt to pull 4-1/2" csg up out slips - pull to 120,000#, after tying back to single line - pull 20 times, only moving the whole well head up 2-1/2" to 3" - stopped when 4-1/2" would not pull out of slips & before 8-5/8" or WH might break. Hook up kill truck to attempt to get an injection rate - press to 1000# & leaked 600# in 4-1/2 mins, but no rate - hole is a pinhole. Talked to Halliburton's engineers & they said "not much chance to squeeze even using micromatrix cmt & cost would be approx \$7,700". Put WH back together - hang 1 jt in slips & pack off 2-7/8". SDFN & wait on orders.

WYATT "B" #1
 990' FSL & 330' FEL
 Sec. 33 (P), T17S, R33E
 Lea County, New Mexico

GL Elev. 4097'
 DF Elev. 4109'
 KB is 11' above GL

TOC @ 250' outside
 8-5/8" intermediate csg

13 3/8" set @ 309' 11-21-60

Cmt w/340 sx regular cmt w/2% CaCl₂
 Cmt circulated to surface

8-5/8" csg set @ 4213' 12-3-60

Cmt w/1700 sx Trinity Lite Weight &
 tailed in w/200 sx regular cmt
TOC @ 250' from surface

Top of Queen @ 4008'
 Top of Abo @ 8459'
 Top of Abo reef @ 8546'

TOC @ 7800' outside
 4-1/2" production csg

6/01 DO CIBP & push pkr to 8760'
 Set CIBP @ 8614', Perf 8596' - 8606'
 Move CIBP downhole to 8760', set CIBP @
 8640', Swab, Set CIBP @ 8612', swab,
 set CIBP @ 8510', SI well pending
 evaluation

CIBP @ 8510'

CIBP @ 8612'

CIBP @ 8640'

Added Abo perms 8617'-8698' 12/71.
 Pmp'd 55 BOPD + 90 BOPD
 Re-potential after acidizing 1-28-72
 Pmp'd 76 BOPD + 96 BOPD

Abo reef perms 8734'-8764' -acidized w/500
 gals. IP to flow 563 BOPD, no wtr in 24 hrs
 on 28/64" choke. 1-16-61 re-acidized these
 perms w/5000 gals 10-29-63

Note: 4-1/2" csg 9.5 ppf & 11.6 ppf

4-1/2" 9.5 & 11.6# csg set @ 8850' 1-3-61
 Cmt w/200 sx regular cmt.
TOC @ 7800' from surface

PBTD 8817'
 RTD 8850'

