

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06846
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	
9. Pool Name or Wildcat	SHARE SAN ANDRES - GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO THE HARE SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-01-05: MIRU PU. 11-02-05: PU BIT & 2 7/8" WS TBG. TIH W/182 JTS TO 5702. NO FILL.
11-03-05: PU CIBP & MIX CMT. TIH W/CIBP & CMT TO 5650. SET CIBP & DUMP 35' CMT ON TOP OF PLUG. PU CIBP & MIX CMT. TIH W/PLUG & CMT TO 5070. SET CIBP & DUMP 35' CMT ON TOP. TEST CSG TO 500 PSI. GOOD. TOH TO 5000. CIRC W/BRINE WTR.
11-04-05: RUN GR/CBL/CCL FR 5050-3000. TAG CMT @ 5043. PERF 4358-62, 4295-99, 4248-52, 4172-76, 4118-22, 4024-28, 3930-34. TIH W/30 JTS 2 7/8" WS FOR KILL STRING. 11-07-05: TIH W/PKR & MARK SETTINGS. PUH ABOVE PERFS. SET TOOLS & TEST.
11-08-05: ACIDIZE W/200 GALS 15% ACID. SPOT ACID TO BTM OF TBG. SET PKRS & BREAK DOWN PERFS 4358-62 @ 1100 PSI. REL PKRS & PUH TO BLANK PIPE. TIH W/SAND LINE & FISH SV OUT OF PKR. PU RBP & PKR. LEAVE PKR SWINGING ABOVE TOP PERF.
11-09-05: TIH W/RTBP & SET @ 4366. POH W/PKR ABOVE TOP PERF & PUMP 45 BBLS INTO PERFS. WELL ON VAC. TIH W/PKR & SET @ 4206. PUMP DN TBG. TEST PERFS 4358-62, 4295-99, & 4248-52. PUMP INTO PERFS @ 700 PSI. REL PKR. TOH TO 4146. SET PKR. PMP DN TBG INTO PERFS @ 4172-76. RU ON CSG & PUMP 150 BBLS INTO PERFS @ 4118-22. NO PRESSURE. REL PKR. PUH TO 3992. SET PKR & PU & PUMP DN CSG INTO PERFS 3930-34 @ 500 PSI. REL PKR & TIH TO 4052. SET PKR & PMP DN CSG INTO PERFS 4024-28 @ 100 PSI. TIH W/RETR TOOL & WS. LATCH ONTO RTBP & JAR ON RTBP. CAME LOOSE. TOH W/WS & RTBP. 11-10-05: TIH W/CMT RET & 2 7/8" TBG TO 3826. SET RET. MIX & PUMP CL C CMT. PUMP 50 BBLS SLURRY. STING OUT OF RET & REV TBG CLN. 800 PSI HOLDING. 128 SX TOTAL CMT IN FORMATION. 11-11-05: WOC.
11-14-05: TIH W/117 JTS WS. TAG @ 3819. DRILL CMT TO 3904. 11-15-05: TAG @ 3904. DRILL CMT TO 4342 (20' ABOVE THE TOP PERF)
11-16-05: TIH W/20 JTS TBG. TAG CMT @ 4342. FELL OUT OF CMT @ 4360. TAG PBTD @ 5052. PERF 4312-22, 4295-4300, 4266-76, 4248-54, 4235-40, 4222-28, 3972-80, 3958-68, 3943-50, 3930-36. TIH W/PKRS W/12 SPACING.
11-17-05: SPOT ACID TO EOT @ 4330. ACIDIZE W/3700 GALS 15% ANTI SLUDGE. SET PPI TOOLS ACR PERFS 4312-22. MOVE PKRS TO COVER PERFS @ 4295-4300. LOWER PKRS BELOW PERFS TO TEST PKRS. PKRS LEAKING. REL PKR. REV OUT ACID TO FRAC TANK. REV OUT 50 BBLS.
11-18-05: TIH W/PKR. SPOT ACID TO EOT @ 4330. ACIDIZE W/3700 GALS 15% ANTI SLUDGE. SET TOOLS ACR PERFS 4312-22. PRESS TBG TO 200#. SET PKR @ 3973. 11-21-05: RU SWAB. 11-22-05: WELL WENT ON VAC. REL PPI TOOLS. MOVE IN 2 7/8" PROD TBG. 11-23-05: TIH W/MOTOR, LOWER PUMP, TOP PUMP, 2 7/8" TBG SUB, SN, & PU 127 JTS 2 7/8" TBG. RIG DOWN. WAIT ON COMPLETION TEST.
11-30-05: ON 24 HR OPT. PUMPING 0 OIL, 38 GAS, & 2302 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/7/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED 2A Blinebry Oil TITLE
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

JAN 31 2006