

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06883
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H. S. Turner
8. Well Number <u>X</u> /
9. OGRID Number 227588
10. Pool name or Wildcat Eunice San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Range Operating New Mexico, Inc.

3. Address of Operator
777 Main St., Ste. 800, Ft. Worth, TX 76102

4. Well Location

Unit Letter N : 330 feet from the South line and 2310 feet from the West line
Section 29 Township 21S Range 37E NMPMV Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPI. ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Deepened ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/05 Tst anchors. MIRU 3D Well Service rig. POOH w/ rods and pmp. ND pmp T and WH manifold. NU BOP. RIH w/ 1 jts of Tbg and tagged fill w/ 12' of jts at 3907'. LD dn 1 jts. POOH w/ Tbg, SN, and NC. Secured WH. SDFD.

10/28-30/05- Opened BOP. RIH w/ 3-3/4" cone bit, 4-1/2"-x-2-3/8" scraper, and 121 jts of 2-3/8" Tbg to 3800' (Tbg tally). Pooh and LD Bit Scraper and Tbg. Secured WH. SWIFWE.

10/31/05 RU Arc Pressure Data. RIH w/ Electronic BHP gauge on slickline. RIH w/ Pkr, SN, and 115 jts of 2-3/8" Tbg to 3806'. Set Pkr. Loaded annulus w/ 18 bbls of 2% KCL wtr. Tst Csg to 3000 psi. Good tst. Released pressure. Unset Pkr. POOH. Secured WH. SWIFN.

11/01/05 RU foam unit. TIH w/ 8 jts of 2-3/8" tbg. Tagged @ 3,904' (fill). RU pwr swvl, break circ, wash fill from 3,904' - 3,969'. Drld 2' of hard fill dn to 3,971'. Quit making hole. circ hole clean, LD swivel, TOO H w/ 108 jts & BHA. RIH w/new mill tooth bit, DC's & 108 jts. Drlg @ 3,971' - made 4" in 1-1/2 hrs. Circ hole clean. RD. TOO H w/ 74 jts. SWI. W

11/02/05 Fin TOO H. Bit pretty beat up around the outside & in the center. TIH w/ impression block and tbg tagged PBTD at 3,971' TOO H w/ block showed 3 bad cuts in the center & on outside had a pretty bad cut make up and TIH w/ pkr and 118 jts set pkr @ 3909 RU kill trk load tbg w/ 8 bbls, injection rate @ 1/4 BPM @ 1800 psi Unset pkr TOO H w/ tbg and pkr LD the 12 DC. SWI

11/03/05 RIH w/ GR/CCL to 3,954', log up to 2,930' - found a short jts @ 3,800' -3,841' & correlate back to CNL dated 10/25/96. MU & RIH w/ 3-1/8" slick csg guns & CCL. Perf @ 3,915'-3,950' @ 2 spf (70 shots), 3,564'-72' @ 1 spf (8 holes), 3,496'-3,504' @ 1 spf (8 holes) & 3,468'-76' @ 1 spf (8 holes). Total 94 shots. RD W/L, SWIFN.

11/04-06/05 TIH w/ pkr & unloader 2-3/8" SN 20 jts. Fin TIH w/98 jts of 2-3/8" tbg set pkr @ 3,909' RU acid trk to do a 3,500 gals of 12% on perf @ 3,915'-50'. tst lines to 5,000 psi. start on wtr BRK @ 3,200 psi. injection rate @ 3 BPM @ 3,650 psi. Unset pkr move up & set it @ 3,807' to pmp the remaining 1,500 gals of 12% acid across perf @ 3,834'-3,872' SWIFWE.

11/07/05 RU kill trk pmp 20 bbls of 2% KCL wtr to kill it. unset pkr @ 3,807' TOO H w/ 115 jts & pkr, TIH w/RBP, Pkr, SN & 109 jts set RBP @ 3,619' & pkr @ 3,600' tst tools to 4,000 psi tst, good tst, pkr move up & set it @ 3,545' RU PetroPlex to pmp 500 gals of 12% acid to break dn perfs @ 3,564'-72' moved up & set RBP @ 3,550' moved up & set pkr @ 3,347' RU to pmp 1,000 gals of 12% acid & break dn perfs @ 3,468'-3,504'. RD acid trk. unset pkr run dn & set RBP @ 3,619' & move up & reset pkr @ 3,446' load & tst pkr to 500 psi good tst. RU swab SWI. SWIFN.

11/08/05 SITP @ 50 psi, bled dn in 7 sec. RU swab IFL @ 3,200' pulled out w/ run got out w/ 100' of fluid - 100% wtr, trace of oil cut. Light gas blow after the run. Started making hr runs. Made a total of 6 hr runs, all runs showed FL @ 3,200', total rec 2 bbls - 100% wtr, trace of oil cut. SWIFN.

11/09/05 SITP @ 68 psi. Left well SI.

11/10/05 SITP @ 120 psi. bled well dn RU swab made one swab run FL @ 3200'. RD swab unset pkr run dn and latched on to RBP @ 3619' unset plug TOO H w/ tbg well started flowing RU kill trk pmp 50 bbls of 2% KCL wtr LD plug and pkr make up and TIH w/ plug, MJ perf sub, SN, 13jts, T AC and 104 jts of 2-3/8". Pmp 10 bbls of wtr ND BOP set TAC w/ 12pts NU WH make up TIH w/GA and 2"x1-1/2"x16" pmp. on-off bx 3/4"x2" sub and 139 3/4" rods and 13 7/8" rods put in 20' of 7/8" subs PU PR seat pmp respaced well load and tst to 500 psi w/ 12 bbls SWIFN.

11/11/05 SITP @ 610 psi. SICP @ 200 psi. RD PU clean loc Lufkin to set pmp unit, & hang well on, Set 320 Lufkin PJ. Spaced out well. Tie in elec to PJ. Turned well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 1/09/06

Type or print name Paula Hale E-mail address: phale@rangeresources.com Telephone No. 817/810-1916
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 31 2006
Conditions of Approval (if any):