

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-06884

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H. S. Turner

8. Well Number 2

9. OGRID Number

227588

10. Pool name, on Wildcat
Penrose, Skelly Grybrg; Eunice SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Range Operating New Mexico, Inc.

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

4. Well Location

Unit Letter M : 330 feet from the south line and 330 feet from the west line
Section 29 Township 21S Range 37E NMRM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/05 Put out safety equipment to start to work. bled well down unhung well. RU kill trk to csg. pump 25 bbls of 2% KCL wtr to kill the gas. NEW NUBOP. TOO H w/ 116 jts of 2-3/8 J55 4.7# 2-3/8" API SN & 2-3/8" PS. & 2-3/8" MJ w/BP. make up & TIH w/2-7/8"x7" 24# loc set RBP X over 2-3/8" SN & tallied in the hole w/116 jts tried to set plug @ 3,618'. plug would not set., pulled 1 jt, plug set @ 3,587' w/115 jts in RU kill trk to csg. load & test csg to 500 psi test good w/120 bbls of 2% KCL wtr. released pressure.

10/13 - 14/05 Bled well down. RU kill trk, pumped 15 bbls of 2% KCL wtr to kill well. RU tbq testers. PU & test in the hole w/ 120 jts of 2-7/8" J55 6.5# tbq. Tagged PBTD @ 3,768'. TOO H. SIWFN. RU kill trk pmp 15 bbls of 2% KCL wtr. to kill the. Fin TOO H. SWIWE,

10/17 - 18/05 Fishing 10/10/19/05 Drilled from 3,792 - 3,864'. circ hole clean. LD swivel & TOO H w/ 11 stds. SWIFN.

10/20/05 SITP Drlg from 3,864'-3,930' hit a gas pocket cont, drlg from 3,930'-3,960' PU off of btm. circ the hole clean for 2-1/2 Hr went back dn & drill from 3,960'-3,985' circ the hole clean. LD swivel TOO H w/14 stds SWI SWIFN.

10/21/05 TIH w/14 stds of 3-1/2" tagged PBTD @ 3,985' w/tbg tally - no fill. bled dn csg. RD foam unit. RU kill trk pmp 25 bbls of 2% KCL wtr. dn the tbq. LD 12 jts got the end of the bit to 3,608' spot 50 more bbls of 2 % KCL wtr. finish LD 101 more jts of 3-1/2" LD 12 4-1/8" DC & 6-1/8" bit. RU Precision WL trk. make up & run in w/ Gamma Ray/Neutron/CCL - went dn to PBTD @ 3,965' (WLM), log up to 2,500'. RD WL trk. SWIFWE.

10/24/05 SICP @ 200 psi. bled well dn. make up & Tally & TIH w/2-3/8" SN 16 jts of 2-3/8" J55 4.7# 2-3/8" Xover 2-7/8"x7" AS1 pkr & 111 more jts tagged PBTD @ 3,983' w/tbg tally PU 2' off of btm wait on acid trk. RU PetroPlex. spot 600 gals of 12% NEFE acid. dn the tbq. pulled out w/31 jts. got the end of the tbq up to 3,005' & set pkr @ 2,503' RU acid trk. wait 30 min. & pmp the remaining 4,400 gals of acid in to the open hole. start on acid, total load 174 bbls. rig dn acid trk. unset pkr TOO H w/tbg LD pkr make up & TIH w/3-1/2" bulled plugged MJ 3-1/2"x2-3/8" X over 2-3/8" PS 2-3/8" SN 53 jts of 2-3/8" SWIFN

10/25/05 Finished TIH w/73 more jts PBTD @ 3,983' Dark looking oil after the first run it showed to be all load wtr. Made 10 runs rec 30 bbls of load wtr after ea run well gos on a vacuum. Waited one hr run in w/ swab FL @ 3,300' pulled out w/400' of load wtr. RD swab. LD 1 jts & put in 20' of 2-7/8" subs. ND BOP NU WH make up & TIH w/7/8"x6" GA 2"x1-1/2"x14' pmp 3/4" on & off bx. 2"x3/4" sub & 155 3/4" rods. PU 3/4"x6"x6"x4"x4" subs & PR seat pmp respaced well out. Hung well on RU kill trk load & tst to 500 psi w/10 bbls of 2% KCL wtr showed good pmp action. RD PU clean loc left well on hand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 01-06-06

Type or print name Paula Hale E-mail address: phale@rangeresources.com Telephone No. 817/810-1916

For State Use Only

APPROVED BY: Paula Hale TITLE

Conditions of Approval (if any):

PETROLEUM ENGINEER

JAN 31 2006