

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22382
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R.E. COLE NCT-A
8. Well No.	11
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3394' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3394' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ PB TO GRAYBURG & DHC #3481

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-06-05: MIRU. RU SWIVEL.  
12-07-05: FREE POINT @ TAC 3404. WORK TAC LOOSE.  
12-08-05: JAR ON FISH. CAME LOOSE TWICE. LATCH ON 3RD TIME. FISH CAME LOOSE.  
12-09-05: TIH W/BIT & 112 JTS TO 3711. WASH FR 3711-4585. RUN ON IN TO TAG @ 4905, 150 JTS.  
12-12-05: TAG @ 4905, 151 JTS. RUN CNL, 4600-3900. RUN CBL 4600-2900.  
12-13-05: NO WORK.  
12-14-05: PERF 3644-46, 3650-56, 3669-79, 3683-88, 3691-95. TIH W/PKR & SET @ 3991.  
12-15-05: TIH W/3 1/2" FRAC TBG W/7" PKR TO 3500, 109 JTS.  
12-16-05: NO WORK.  
12-19-05: NO WORK.  
12-22-05: FRAC W84,000 GALS YF130 & SAND.  
12-29-05: UNSET PKR. TIH W/BIT TO 3616.  
12-30-05: TIH TO 4805 W/153 JTS. PU PKR. SET @ 3590.  
1-03-06: RU SWAB.  
1-04-06: SWAB.  
1-05-06: UNSET PKR. TIH W/2 7/8" PROD TBG. EOT @ 4101.  
1-06-06: PU PUMP & RODS. RIG DOWN. FINAL REPORT

1-10-06: ON 24 HR OPT. PUMPING 1 OIL, 80 GAS, & 362 WATER.  
EUNICE SAN ANDRES SOUTHWEST OIL-0 GAS-53, WATER-66  
PENROSE SKELLY GRAYBURG OIL-1 GAS-27, WATER-296



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/20/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**PETROLEUM ENGINEER**

DATE

1/20/2006  
DeSoto/Nichols 2-93 Ver 1.3