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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION P.O. Box 1990, Hobbs, NM 68240 DISTRICTI STRICTI SOL STRICTI SOL STRICTI SOL SOL STRICTI SOL SOL STRICTI SOL SOL STRICTI SOL	District Office			•		Revis	ea 1-1-89
DISTRICTI   P.O. BOX DISPORTED, Artesia, NM 89210   Santa Fe, New Mexico 87504-2088   5. Indicate Type of Lease STATE   FE	DISTRICT I	<b>OIL CONSERV</b>	ATIC	ON DIVISION	WELL API NO.	10.100	
P. O. Box Drawer DD, Artesia, NM 88210  ISTRICT III  1000 Rio Brazoe Rd, Azlac, NM 87410  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO GEEPEN OR PLUG BACK TO DIFFERENT RESERVOUR. USE "APPLICATION FOR PERMIN"  (FORM C-101) FOR SUCH PROPOSALS TO ORILL OR TO GEEPEN OR PLUG BACK TO DIFFERENT RESERVOUR. USE "APPLICATION FOR PERMIN"  (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Weit.	P.O. Box 1980, Hobbs, NM 88240					30-025-22382	
DISTRICT III  100 RIO Brazos Rd, Azloc, NM 67410  5. Sute Oil / Gas Lease No.  100 RIO Brazos Rd, Azloc, NM 67410  5. Sute Oil / Gas Lease No.  100 RIO Brazos Rd, Azloc, NM 67410  5. Sute Oil / Gas Lease No.  100 RIO Brazos Rd, Azloc, NM 67410  5. Sute Oil / Gas Lease No.  11. Type of Welt	Santa Fe, New Mexico 87504-2088				5. Indicate Type	of Lease	
1000 Rio Brazos Rd. Aztec. NM 87410   Substance NM 87410   Substance NM 1000 Reports On Well's   Substance NM 1000 Reports On Well's   Substance NM 1000 Reports On Plug Back To   Different Reservoire, use Applications For Permi   Proposed or Completed Operation   Substance NM 1000 Reports   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   2. Name of Operator   Substance NM 1000 Reports   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Operator   Substance NM 1000 Reports   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Operator   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Operator   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Operator   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Operator   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   3. Additional Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE		,				STATE 🗸	FEE _
CONDITUSE THIS FORM FOR PROPOSALS TO DRILLO RED DEPEND OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR PROPOSALS.  1. Type of West: Only Condition of Companies of Conditions of		3			6. State Oil / Gas	s Lease No.	
(DO NOT USE THIS FORM FORP PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: OIL GRAS WELL OTHER  2. Name of Operator	SUNDRY NO	TICES AND REPORTS O	N WELI	LS	re es		i i i je kiti b
Type of Welt:   Welt   GAS   Welt   OTHER	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO						
Well   Well   OTHER				LKIVII	R.E. COLE NO	CT-A	
CHEVRON USA INC  3. Address of Operator  16 SMITH RD, MIDLAND, TX 79705  3. Pool Name or Wildcath PENNOSE SKELLY GRAYBURG  4. Well Location  Unit Letter  J: 1980' Feet From The SOUTH Line and 1980' Feet From The EAST Line Section 16  Township. 22-S Range 37-E NMPM LEA COUNTY  Section 16  Township. 22-S Range 37-E NMPM LEA COUNTY  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABANDON PLUG AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPERATION PLUG AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPERATION PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON ABANDON SEE RULE 1103.  12-06-05 MIRU, RU SWIVEL 12-09-05: THIN WIST A 112-13 TAG 3404. WORK TAC LOOSE 12-08-05: MIRU, RU SWIVEL 12-09-05: THIN WIST A 112-13 TAG 3404. WORK TAC LOOSE 12-08-05: JAR ON FISH, CAME LOOSE TWICE LATCH ON 3RD TIME. FISH CAME LOOSE 12-09-05: THIN WIST A 112-13 TAG 13-14 WASH FR 3711-4585. RUN ON IN TO TAG @ 4905, 150 JTS. 12-12-05: TAG @ 4905, 151 JTS. RUN CNL, 4600-3900. RUN CBL 4600-2900. 12-13-05: NO WORK. 12-1		· · · · · · · · · · · · · · · · · · ·					
4. Well Location Unit Letter J : 1980' Feet From The SOUTH Line and 1980' Feet From The EAST Line Section 16 Township 22-S Range 37-E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3394' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON DILLING OPERATION LATERING CASING COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: PULL OR ALTER CASING OTHER POPOSED OF COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT OTHER. PB TO GRAYBURG & DHC \$43810 Princent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12-06-05: MIRU. RU SWIVEL 12-06-05: MIRU. RU SWIVEL 12-06-05: MIRU. RU SWIVEL 12-07-05: FREE POINT @ TAC 3404, WORK TAC LOOSE. 12-08-05: JAC ON FISH- CAME LOOSE TWICE. LATCH ON 3RD TIME. FISH CAME LOOSE. 12-09-05: TIH W/BIT & 112 JTS TO 3711. WASH FR 3711-4585. RUN ON IN TO TAG @ 4905, 150 JTS. 12-13-05: NO WORK. 12-19-05: NO WORK. 12-19-05: NO WORK. 12-19-05: NO WORK 13-19-06: ON 24 HR OPT. PUMPING 10 LB GAS, 8, 362 WATER ELINICE SAN ADDRES SOUTHWEST OIL OF GAS-53, WATER-66 PENROSE SKELLY GRAYBURG OIL-1 GAS-27, WATER-296  Title Person Work 1						11	
4. Well Location Unit Letter	3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULIC AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPERATION   PLUG AND ABANDON   OTHER:   DITTIBLE   PB TO GRAYBURG & DHC #3481   PT TO THER:   DITTIBLE   PB TO GRAYBURG & DHC #3481   PT TO THER:   DITTIBLE   PB TO GRAYBURG & DHC #3481   PB TO GRAYBURG & DHC #3481   PR TO GRAYBURG & DHC #3481   PR TO GRAYBURG & DHC #3481   PB TO GRAYBURG & DHC #3481   PR TO GRAYBURG & DHC #3481   PR TO GRAYBURG & DHC #3481   PB TO GRAYBURG & DHC #3481	Unit Letter;	1980'Feet From The	SOUT	H Line and 1980'	Feet From Th	e EAST Line	
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NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE PRILLING OPERATION   PLUG AND ABANDON   CASING TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE PRILLING OPERATION   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER:   PB TO GRAYBURG & DHC #3481   VIII.   PG TO GRAYBURG & DHC #3481   VII		10. Elevation (Show whether	DF, RKB,	RT,GR, etc.) 3394' GL			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDONMENT  PULL OR ALTER CASING  PLUG AND ABANDONMENT  PROPOSED WORK	11. Check A	Appropriate Box to Indica	ate Nat	ure of Notice, Report	, or Other Da	ta	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT ULL OR ALTER CASING COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION CHANGE BLOWN CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION CASING THE ASSOCIATION CASING THE PROTOCOLOGY OF THE PR	NOTICE OF INTENTI	ON TO:		SI	JBSEQUEN	IT REPORT OF:	
PULL OR ALTER CASING	PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
PULL OR ALTER CASING OTHER: CASING TEST AND CEMENT JOB OTHER: P8 TO GRAYBURG & DHC #3481  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12.06-05: MIRU. RU SWIVEL. 12.07-05: FREE POINT @ TAC 3404. WORK TAC LOOSE. 12.09-05: JAR ON FISH. CAME LOOSE TWICE. LATCH ON 3RD TIME. FISH CAME LOOSE. 12.12-05: JAR ON FISH. CAME LOOSE TWICE. LATCH ON 3RD TIME. FISH CAME LOOSE. 12.12-05: TAT OR @ 4905, 151 JTS. RUN CNL, 4600-3900. 12.13-05: NO WORK. 12.14-05: PERF 3644-46, 3650-56, 3669-79, 3683-88, 3691-95. TIH W/PKR & SET @ 3991. 12.15-05: TIH W/3 1/2" FRAC TBG W/T" PKR TO 3500, 109 JTS. 12.19-05: NO WORK. 12.19-05: NO WORK		CHANGE PLANS		COMMENCE DRILLING OP	ERATION	PLUG AND ABANDONMEN	
OTHER: PB TO GRAYBURG & DHC #3481  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12-06-05: MIRU. RU SWIVEL. 12-07-05: FREE POINT @ TAC 3404. WORK TAC LOOSE. 12-09-05: TREE POINT @ TAC 3404. WORK TAC LOOSE. 12-09-05: TIH W/BIT & 112 JTS TO 3711. WASH FR 3711-4585. RUN ON IN TO TAG @ 4905, 150 JTS. 12-12-05: TAG @ 4905, 151 JTS. RUN CNI., 4600-3900. RUN CBL 4600-2900. 12-13-05: NO WORK. 12-14-05: PERF 3644-46, 3650-56, 3669-79, 3683-88, 3691-95. TIH W/PKR & SET @ 3991. 12-16-05: NO WORK. 12-19-05: NO WORK. 12-19-05: NO WORK. 12-29-05: UNSET PKR. TIH W/BIT TO 3616. 12-30-05: TIH TO 4806 W/153 JTS. PU PKR. SET @ 3590. 1-03-06: RU SWAB. 1-04-06: SWAB. 1-05-06: UNSET PKR. TIH W/12 7/8" PROD TBG. EOT @ 4101. 1-06-06: PU PUMP & RODS. RUN BIG DOWN. FINAL REPORT 1-10-06: ON 24 HR OPT. PUMPING 1 OIL. 9 GAS-53, WATER-86 PENROSE SKELLY GRAYBURG OIL-1 GAS-27, WATER-296  Indicate the standard of the stand	<u> </u>		_	CASING TEST AND CEME	NT JOB		_
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12-06-05: MIRU. RU SWIVEL. 12-07-05: FREE POINT @ TAC 3404. WORK TAC LOOSE. 12-09-05: JAR ON FISH. CAME LOOSE TWICE. LATCH ON 3RD TIME. FISH CAME LOOSE. 12-09-05: JIH WIBIT & 112 JTS TO 3711. WASH FR 3711-4585. RUN ON IN TO TAG @ 4905, 150 JTS. 12-12-05: TAG @ 4905, 151 JTS. RUN CNIL, 4600-3900. RUN CBL 4600-2900. 12-13-05: NO WORK. 12-14-05: PERF 3644-46, 3850-56, 3669-79, 3683-88, 3691-95. TIH W/PKR & SET @ 3991. 12-15-05: TIH W/31 1/2" FRAC TBG W/7" PKR TO 3500, 109 JTS. 12-19-05: NO WORK. 12-19-05: NO WORK. 12-19-05: NO WORK. 12-29-05: UNSET PKR TIH W/8IT TO 3616. 12-29-05: UNSET PKR TIH W/8IT TO 3616. 12-30-05: TIH TO 4805 W/153 JTS. PU PKR. SET @ 3590. 1-03-06: RU SWAB. 1-04-06: SWAB. 1-04-06: SWAB. 1-04-06: PU PUMP & RODS. RIG DOWN. FINAL REPORT 1-10-06: ON 24 HR OPT. PUMPING 1 OIL, 80 GAS, & 362 WATER. EUNICE SAN ANDRES SOUTHWEST OIL-0 GAS-53, WATER-296  Indicate the start of the s		3			_	JRG & DHC #3481	~
Thereby certify that the internation above is true and complete to the begin of my knowledge and belief.  SIGNATURE  TITLE Regulatory Specialist  DATE 1/20/2006  Telephone No. 432-687-7375	12-07-05: FREE POINT @ TAC 3404. 12-08-05: JAR ON FISH. CAME LOO: 12-09-05: TIH W/BIT & 112 JTS TO 3 12-12-05: TAG @ 4905, 151 JTS. RU 12-13-05: NO WORK. 12-14-05: PERF 3644-46, 3650-56, 36 12-15-05: TIH W/3 1/2" FRAC TBG W 12-16-05: NO WORK. 12-19-05: NO WORK. 12-29-05: UNSET PKR. TIH W/BIT TO 12-30-05: TIH TO 4805 W/153 JTS. P 1-03-06: RU SWAB. 1-04-06: SWAB. 1-05-06: UNSET PKR. TIH W/2 7/8" F 1-06-06: PU PUMP & RODS. RIG DO 1-10-06: ON 24 HR OPT. PUMPING EUNICE SAN ANDRES SOUTHWEST	SE TWICE. LATCH ON 3RD 711. WASH FR 3711-4585. R N CNL, 4600-3900. RUN CBL 669-79, 3683-88, 3691-95. TIH 1/7" PKR TO 3500, 109 JTS. 30 & SAND. D 3616. PU PKR. SET @ 3590. PROD TBG. EOT @ 4101. DWN. FINAL REPORT 1 OIL, 80 GAS, & 362 WATER 1 OIL, 80 GAS, & 362 WATER	RUN ON 1 4600-29 HW/PKR HR. ER-66	N TO TAG @ 4905, 150 . 900.	JTS.		
	~ Vamilal 4	I al Pal-tona	Regu	ulatory Specialist		DATE 1/20/2000	6
TYPE UK PKINT NAME DETIINET(UT)	7/25 22 221/21/25	Donico Pinkorton				Telephone No. 432-6	87-7375
	I YPE OR PRINT NAME	Jenise Pinkerton					

APPROVED \_\_\_\_ CONDITIONS OF APPROVAL, IF ANY TITLE PETROLEUM ENGINEER

DATE

DeSoto/Nichola JANer 3 1 2005