Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

<u>DISTRICT I</u>			OI	L CON	SF	CRVAT	Oľ	N DI	VIS	TON	I WEI	L API NO						
P.O. Box 1980, Hobb	os, N	M 88240	O.			P.O. Box 2			V 10		, IME	L APINC		-025-2	22382			
DISTRICT II				Santa		New Mex		8750 <i>4</i> _	2088		5 In	dicate Ty			22002			
P.O. Box Drawer DD	, Arte	sia, NM 882	10	Santa	ᠸ,	IACM MICX	ico c	01304-	2000		J. "	idicate 1 y	pe oi Le		TATE	✓	FEE	
DISTRICT III			_								6. S	tate Oil /	Gas Lea	se				
1000 Rio Brazos Rd.											75588	encare e	authority of 17 ob	wast in	wa iza	C. C. S.A. EPRIX C.	white conference	ar an earline
4 T	WE	LL COMPLE	HON OF	RECOMP	LEII	ON REPOR	RIAN	ND LOG				Aller yes						20
		ELL DF	RY 🗌 (THER				071			l	ease Nan COLE		•	ement	Name		
b. Type of Completion NEW WELL V		KOVER	DEEP		LUG ACK	DIFF RES.	_ °	OTH OHC #3481	1EK									
2. Name of Operator		CHEVRON	USA INC								8. W	ell No.		11				
3. Address of Operator		15 SMITH F	RD, MIDLA	ND, TX 797	05						9. P	ool Name	or Wild		R SKEI	. GRAY	BURG	
4. Well Location								•								0.0	30110	
Unit Le	etter	J:_	1980)'Fee	t Froi	m The <u>SC</u>	TUC	Line	and <u>1</u>	980'	Fe	et From	The E	AST		_Line		
Section	n <u>1</u>	6	Tow	nship <u>22</u> -	·S		Ra	nge 3	7-E		NMPM .			L	EA (COUNT	Υ	
10. Date Spudded	14.	I. Date T.D. Rea	achad	40 0-4-	0	-1 (51-1-	D 1)		12 E	lovotion	- /DE 9 D	VP DT (CP ata		14	Elev. C	sohead	
12/6/2005							2/22/20		3394		s (DF & R	ND, K1, (JK, EIC.;	,				
15. Total Depth 7260'	16. 538	Plug Back T.D. 30'	1	7. If Mult. Cor	npl. F	łow Many Zo	nes?	1	8. Inter Drille	vals ed By	Rotary T	ools		Cat	ble Too	s		
19. Producing Interval(s	s), of t	his completion -	Top, Bot	om, Name									i	Vas Di	rectiona	I Survey	Made	
3644-3695, GRAYBUF	RG, &	3716-3964' SAI	N ANDRE	S									NO					
21. Type Electric and O CNL, CBL	ther L	.ogs Run											22. \ NO	Vas W	ell Core	d		
23.				CASII	NG F	RECORD	(Rep	ort all S	Strings	set in	well)							
CASING SIZE		WEIGHT L	B./FT.			SET	Ì		DLE SIZ			CEMENT	RECO	RD	A	/OUNT	PULLE	D
			midto.				N	O CHANG	3E		_	-						-
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24.		······	LINE	R RÉCORE	 -		l			. [25.		TUR	ING P	ECOR	n		_
SIZE		TOP	 	OTTOM		ACKS CEME	-NT	SC	CREEN			ZE		EPTH			CKER	eet
				3110111	+			+					410		JL1	1.7		361
									-		2116 ;	ארוים.	1.33			101		
26. Perforation record	(inter	/al. size. and nu	mber)					27.	ACI	D. SHO	OT, FRA	CTURE			OUFF	ZE ET	C	
3644-46, 3650-56, 366	•		•					+	TH INT		- 	<u>'</u>	JNT AN	7.				
								3644-36	 95'		FRAC	 W/84,00	- Lu - P 1		e.	75.1		
								1							2	-/-		
													, ,			,		
28.						PRODUC	CTIO	N					in pro-	1.1.7.	<u> </u>			
Date First Production 1/10/2	2006	Production Me	ethod (Flo	wing, gas lift,	pump	oing - size an	d type	pump)					- 1	ell Stati	us (Prod	d. or Shu	rt-in)	
	dours 24 HF	tested	Choke S	ze		'n For Period	Oil - E	Bbl.			CF	Wate	er - Bbl.		i	- Oil R	atio	
Flow Tubing Press.		sing Pressure		alculated 24- lour Rate	•	Oil - Bbl.	•	Gas	- MCF		Water			Oil Gra		000 PI -(Corr)	
29. Disposition of Gas (Sold,	used for fuel, ve						!			1	Tes	st Witne:	ssed By	y			
SOLD 30. List Attachments	NON	F							· .	<u>-</u>								
31. I hereby certify that		-/ 		. ``							nd belief.							
SIGNATURE OF PRINT NAME	nu }	r L	Nenise			TLE Re	gulat	ory Sp	eciali	St				DATE			/2006 7 737/	
TYPE OR PRINT NAM	<u> </u>	L	CHISE	Pinkertor	·				_				ı elep	hone N	10.	432-68	1-13/	ວ



R. E. Cole NCT-A#11

INSTRUCTIONS

Revised Joss

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	Northwestern New Mexico				
T. Anhy	1127	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	1220	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"			
B. Salt	2410	T. Atoka	T. Pictured Cliffs	T. Penn "D"			
T. Yates	2547-	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen	3337	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3570	T. Montoya 7187	T. Mancos	T. McCracken			
T. San Andres	3713	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5036	T. McKee	T. Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T.			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T. Tubb	6005	T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo	6643	Т.	T. Wingate	T.			
T. Wolfcamp		Т.	T. Chinle	T.			
T. Penn		Т.	T. Permian	T.			
T. Cisco (Bough C)		T.	T. Penn "A"	Т.			

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology