

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31699
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2706
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	38
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4005'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL ☐ WELL GAS ☐ WELL OTHER ☐ INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter M : 1217 Feet From The SOUTH Line and 24 Feet From The WEST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ MIT CHART FOR TA STATUS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON IS REQUESTING TA STATUS FOR THIS INJECTION WELL. INJECTION PACKER & INJECTION TBG REMAIN IN THE HOLE. THE BACKSIDE ANNULUS BETWEEN THE INJECTION TBG & CSG WAS CHART TESTED TO 500 PSI ON 12-2-2005 (CHART WAS SUBMITTED TO NMOCDD). THE INJECTION LINE WAS DISCONNECTED FROM WATER SOURCE ON 1-03-06.

This Approval of Temporary
Abandonment Expires 11/8/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/4/2006

Telephone No. 432-687-7375

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Hay W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

JAN 3 1 2006
DeSoto/Nichols 12-93 ver 1.0

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>WELL API NO. 30-025-31699</p>	
<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No. B-2706</p>	
<p>7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit (30021)</p>	
<p>8. Well Number 38</p>	
<p>9. OGRID Number 4323</p>	
<p>10. Pool name or Wildcat Vacuum; Glorieta (62160)</p>	
<p>SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well</p>	
<p>2. Name of Operator Chevron U.S.A. Inc. (4323)</p>	
<p>3. Address of Operator 15 Smith Road Midland, Texas 79705</p>	
<p>4. Well Location Unit Letter M : 1217 feet from the South line and 24 feet from the West line Section 25 Township 17-S Range 34-E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' GR</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.</p>	
<p>Pit type : Depth to Groundwater : Distance from nearest fresh water well : Distance from nearest surface water :</p>	
<p>Pit Liner Thickness: mil : Below-Grade Tank: Volume : bbls; Construction Material :</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
<p>OTHER: Propose <input type="checkbox"/></p>		<p>OTHER: Continue Active Injection Status w/MIT Chart <input checked="" type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is an injection well with packer set @ 5777'. Per the attached integrity test-chart performed on 11/18/2005, Chevron U.S.A. Inc. respectfully requests approval to retain the current active Injection Well Status of this wellbore for use in our Secondary Recovery Operations.

TD @ 6270' PBTD @ 5950'
Perfs 8/5820'-5936'
8-5/8" Csg @ 1550'
5-1/2" Csg @ 6270'

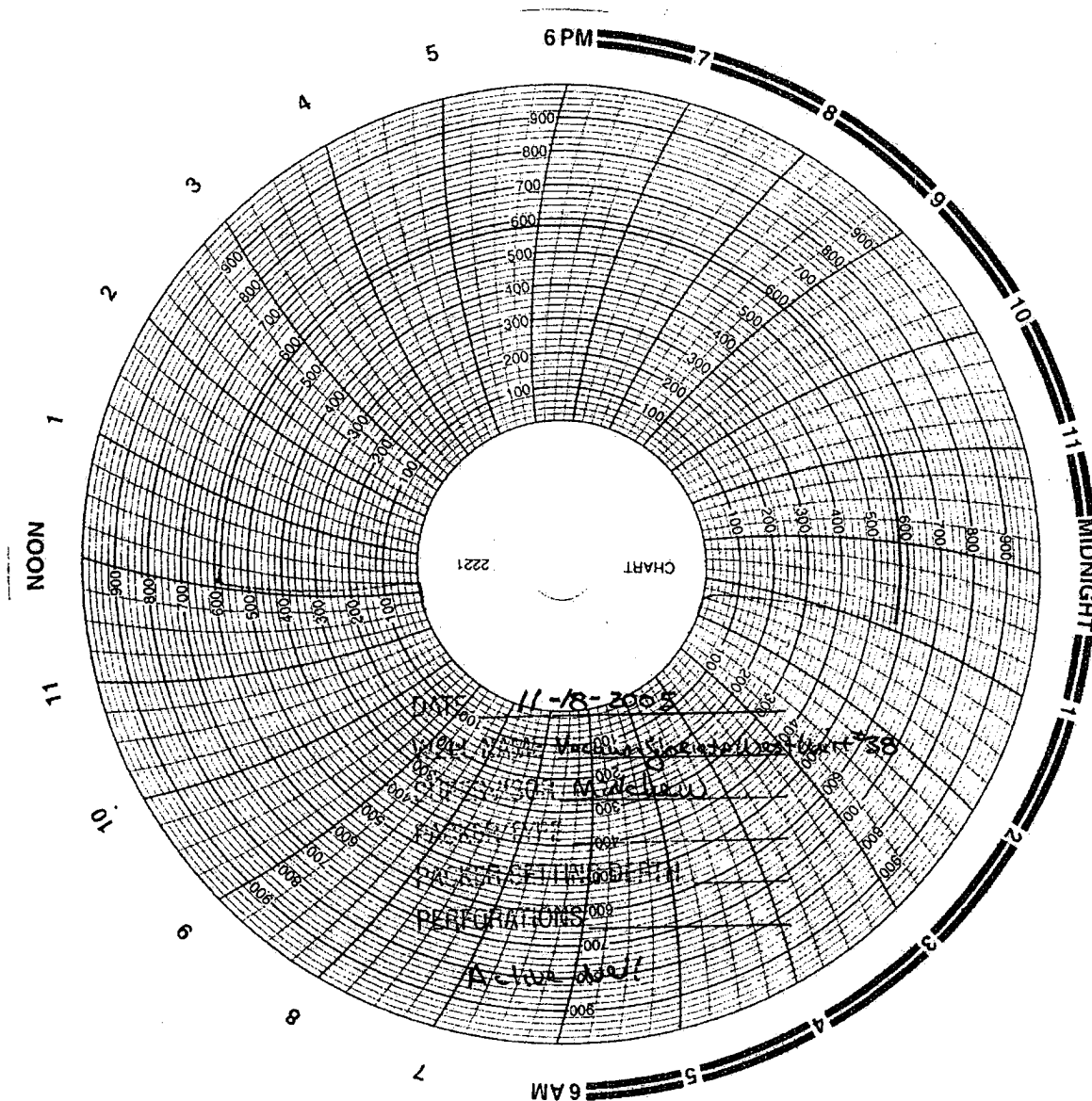
Initial Pressure: 580#
15 Min. Pressure: 580#
30 Min. Pressure: 580#

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/02/2005

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 498-8662
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):



CREMERON USA Inc.
 Glenview West Unit 38
 Casing A = C
 2000 = 0

celling = C

$\cos \theta = 0$
 $\sin \theta = 1$

Summa 18, 2905

November 18, 1902
J. Allen Bryant

Overman
J. Allen Brown