

Occidental Permian Limited Partnership

January 25, 2006

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Final Drilling Pit Closure

North Hobbs Unit 25-642 Drilling Pit UL 'I', Sec. 25, T-18-S, R-37-E

This letter is being sent as final closure for the drilling pit at the above mentioned location. This pit was closed as follows:

- 1. Drill cuttings and liner were removed from brine side of pit area.
- 2. Drill cuttings from the brine side of the pit were disposed of at Sundance Services, Parabo Facility near Eunice, New Mexico.
- 3. Drill cuttings from the fresh water side of the pit area were mixed with soil and deep buried on site.
- 4. All cuttings from fresh water pit area were encapsulated in a lined area.
- 5. Native soils, stored on site, were used for backfill of the area.
- 6. NMOCD Pit and Below-Grade Tank Guidelines, dated 11-01-2004, were used for pit closure compliance.
- 7. Start date on drill cutting removal 07/25/2005.

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- 8. Work was completed by the end of August 2005.
- 9. A final form C-144 is attached.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop

HES Technician/Hobbs RMT Steven_Bishop@oxy.com

(505) 397-8251

Attachments: Form C-144

Diagram of pit and well location

istrict I 525 N. French Dr., Hobbs, NM 88240 istrict II 4 301 W. Grand Avenue, Artesia, NM 88210 istrict III 100 Rio Brazos Road, Aztec, NM 87410 istrict IV 220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 200

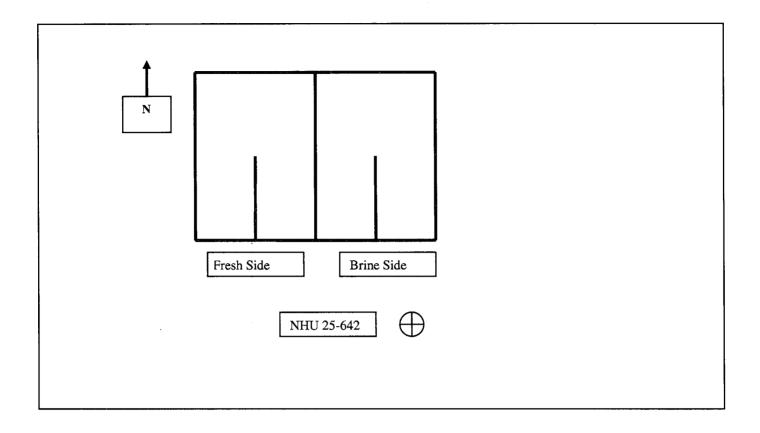
Form C-14

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank control Type of action: Registration of a pit or be	overed by a "general plan"? Yes No Delow-grade tank Closure of a pit or below-grade	tank 🛛
Operator: _Occidental Permian, Ltd. Telephone: 505.397.8251	_e-mail address: Steven_Bishop@oxy.com 05-00U/L or Qtr/Qtr UL 'I'Sec _251	 Г_18-S_R 37-Е
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness _12_mil Clay ☐ Volume _5,000_bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) 20 (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite		
Approval: Date: 43/06 Printed Name/Title GARY W. WINK	Signature Hary W. Wis	ik_

North Hobbs Unit 25-642



Occidental Permian Ltd.

North Hobbs Unit 25-642

API #30-025-37105-00

Unit Letter 'I' Section 25, T-18-S, R-37-E

Latitude N 32°42'55.94" Longitude W 103°11'50.42"

100' X 100' Pit 40' North of Wellhead