Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 42-025-37423

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. NMLC 032326-B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Jack B 27 <31397>

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 4

2. Name of Operator ConocoPhillips Company 217817

9. OGRID Number 217817

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

10. Pool name or Wildcat
Justis; Tubb-Drinkard

4. Well Location
Unit Letter A : 330 feet from the North line and 990 feet from the East line
Section 27 Township 24-S Range 37-E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3228' GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
OTHER:			[ ]	OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure attached to squeeze existing Blinebry perforations, remove existing RBP over Tubb & Drinkard perforations and produce ~~the commingled~~ Tubb/Drinkard production .

JAN 2006
Received
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 01/25/2006

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

For State Use Only

APPROVED BY: _____ TITLE PETROLEUM ENGINEER DATE JAN 31 2006

Conditions of Approval (if any):

Recommended Procedure

1. MIRU well service rig. POOH w/ rods & pump. RU pump truck to kill well. ND wellhead and NU shop tested, Class 2 Hydraulic BOP and environmental tray.

2. TOOH w/ 2 7/8", 6.5#, J-55 tubing. Visually inspect tubing while pulling. If condition is good, tubing may be used as workstring. If not, stand back 2 7/8" tubing and PU 2 7/8" workstring. Haul in enough 2 7/8" workstring to clean out well to 6550'+/-. Note: The additional production tubing on location may also be used as workstring.

3. TIH w/ bit and 5 1/2" casing scraper on 2 7/8" WS to 5800'+/-. TOOH w/ bit, casing scraper and 2 7/8" workstring.

4. PU and TIH with 5 1/2" treating packer on 2 7/8" workstring. Set packer at 5250'+/- and obtain pump in rate and pressure for squeeze design of Blinebry perforations from 5308-5612'. Test 2 7/8" x 5 ½" annulus for a casing leak. Isolate any leak and obtain pump in rate and pressure for squeeze design.

5. TOOH with 5 1/2" treating packer and 2 7/8" WS. TIH with 5 1/2" cement retainer on 2 7/8" workstring for cement squeeze.

6. Perform cement squeeze(s) based on the results of Step #4. Note: 5 1/2", 17#, J-55 casing has 4910 psi collapse rating and 5320 psi burst rating. Wait on cement.

7. TOOH w/ 2 7/8" workstring. RIH w/ 4 1/2" bit & three 4 3/4" DC's on 2 7/8" WS. RU reverse unit and power swivel. Drill out cement and clean out well to 5940'+/-. Test casing and RBP to 500 psig for 30 minutes. Isolate any leak and resqueeze if necessary. Wash sand off of RBP at 5947'+/-. TOOH w/ 2 7/8" WS, DC's, and bit.

8. TIH w/ retrieving tool on 2 7/8" WS. Latch RBP and TOOH w/ RBP and 2 7/8" workstring.

9. TIH w/ bit, tubing bailer, and 2 7/8" WS. Wash sand off of RBP at 6172'+/-. TOOH w/ 2 7/8" WS, tubing bailer, and bit. TIH w/ retrieving tool on 2 7/8" WS. Latch RBP and TOOH w/ RBP and 2 7/8" workstring.

10. TIH w/ bit, tubing bailer, and 2 7/8" workstring. CO sand to 6550'+/-.

11. TOOH w/ 2 7/8" workstring, tubing bailer, and bit.

12. TIH with 2 7/8", 6.5#, J-55 production tubing.

13. RU pump truck to kill well. ND BOP and NU WH. RIH with pump and rods. Space and hang well on. Load tubing and check pump action.

14. RDMO well service rig and return well to production. Report results on morning report.