

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-06086</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection Well</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <i>Ind</i></p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil & Gas Lease No. NM-557686</p>
<p>3. Address of Operator 4001 Penbrook Street Odessa, TX 79762</p>		<p>7. Lease Name or Unit Agreement Name SEMU Permian</p>
<p>4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 13 Township 20S Range 37E NMPM County Lea</p>		<p>8. Well Number 78</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' RKB</p>		<p>9. OGRID Number 217817</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repaired Down Hole Failure

COOH scanning 2 3/8 tubing. Scan report found 108 yellow, 7 Green and 1 Red. Found hole in collar 1 jt above packer. PKR report, PKR could have been leaking due to PKR being junked.

RIH with 118 JTS and PKR. Set PKR @ 3695', tested casing to 400 PSI for 30 Min. Ran chart recorder (see attached chart). Verbal approval was given by Sylvia Dickey with the NMOCD and Pat Hutchings with the BLM signed the chart. The well was returned to Injection.

See attached report for complete repair procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John Abney TITLE SHEaR Specialist DATE 01/30/2006

Type or print name John Abney

E-mail address: john.h.abney@conocophillips.com Telephone No. (505)391-3128

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 01 2006



Daily summary

SEMU 078

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI	Field Name	Area	County	State/Province	Operator	License No.
300250608600	SKAGGS	HOBBS	LEA	NEW MEXICO	CONTINENTAL OIL	
Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Date	Rig Release Date	
3,556.00	3,546.00	3,556.00	3,556.00	3/14/1952		

Report Date	Last 24hr Sum	Day Total	Cum Cost
1/6/2006 13:00	HELD PJSM. MIRU PULLING UNIT. SHUT DN.	1,093.55	1,093.55
1/9/2006 06:00	HELD PJSM. OPEN WELL, BLED DN PSI. MIRU PUMP TRUCK. ND WELLHEAD, NU BOP. RIG UP FLOOR TO PULL TUBING. RIG UP SWAB LUBRICATER AND RIH AND TFF WITH SAND LINE. TAGGED @3853'. TOO WINDY TO WORK. SHUT WELL IN, SION.	3,426.28	4,519.83
1/10/2006 06:00	HELD PJSM. OPEN WELL. MIRU TUBOSCOPE. COOH SCANNING 2 3/8 IPC TUBING. SCAN REPORT FOUND 108 YELLOW, 7 BLUE, 2 GREEN, AND 1 RED. FOUND HOLE IN COLLAR 1 JT ABOVE PKR. PKR REPORT, PKR COULD HAVE BEEN LEAKING DUE TO PKR BEING JUNKED. PULLED 118 JTS AND PKR, PKR WAS SET @ 3702'. RD TUBOSCOPE. RIH WITH PKR AND 118 JTS. SHUT WELL IN, SION.	4,657.99	9,177.82
1/11/2006 06:00	HELD PJSM. OPEN WELL. MIRU PUMP TRUCK AND VACUUM TRUCK. ND BOP, NU WELLHEAD. CIRCULATE WELL WITH 100 BBLS PKR FLUID. SET PKR @ 3695'. RD VACUUM TRUCK. PRESSURE TEST CASING TO 400 PSI FOR 30 MIN, RAN CHART RECORDER. RELEASE PSI. VERBAL OK WITH OCD PER SYLVIA DICKEY AND BLM PAT HUTCHINGS SIGNED OFF ON CHART. RD PUMP TRUCK. WILL SEND IN CHART ASAP. WELL READY FOR INJECTION. RIG DN PULLING UNIT.	4,941.73	14,119.55

