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Submit 3 Copies To Appropriate District Office		e of New Mexico	Form C-103
District I	Energy, Mine	rals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSI	ERVATION DIVISION	30-025-1 0332 ///98
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			NM-036249
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Meyers Cortland Unit 8. Well Number 4
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ injection 2. Name of Operator			9. OGRID Number
Whiting Oil & Gas Corporation			025078
3. Address of Operator 400 West Illinois, Suite 1300, Midland, Texas 79701			10. Pool name or Wildcat
	linois, Suite 1300,	Wildiand, Texas /9/UI	Langlie Mattix
4. Well Location Unit Letter : 660	feet from the	South line and 1,9	980 feet from the West line
Section 22	Toot from the		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,301' GR Pit or Below-grade Tank Application ⊠ or Closure □			
Pit type_STEEL_Depth to Groundwater_		m nearest fresh water well > 1	mile Distance from nearest surface water> 1 mile
Pit Liner Thickness: STEEL mil			; Construction Material STEEL
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING OTHER:	MULTIPLE COMP	CASING/CEN	
13. Describe proposed or comple	eted operations. (C	learly state all pertinent details	, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8%" @ 1,317' circulated w/ 450 sx; 5 1/2" @ 3,327' w/ 400 sx, TOC 1,000' calculated; 7R Queen open hole 3,327 – 3,705'			
1. Notify NMOCD. Set steel pit.			
2. MIRU, NU BOP. POOH w/ injection equipment. Set CIBP @ 3,277'.			
3. Circulate hole w/ mud and pump 25 sx C cmt 3,277 – 3,036'.			
4. Pump 25 sx C cmt 2,600 – 2,359'. Estimated base of salt			400
5. Pump 25 sx C cmt 1,367 – 1,200'. WOC & TAG casing shoe & top of salt			
6. Pump 10 sx C cmt 60' to surface.			\$ 200
7. ND BOP & RDMO.			8000
	la markar aut anah	ore backfill caller	
Cut off wellhead & install dryho	ie marker, cut anche		MCEDVATION DIVICION RALICE
			NSERVATION DIVISION MUST
			ED 24 HOURS PRIOR TO THE
I hereby certify that the information above is true and complete to the best Gray Land Complete Co			
SIGNATURE	H	TITLE Engineer	DATE <u>01/24/06</u>
Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432.687.1994			
For State Use Only			
APPROVED BY:	1. Wing	TIPE FIELD REPRESEN	TATIVE HYETA PER LOCAL DATE
Conditions of Approval (if any)			