Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natu	iral Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONICEDIATION	IDIMEION	30-025-20613
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 6	7303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Knight 8. Well Number 13
1. Type of Well: Oil Well Gas Well Other Injection			
Name of Operator Whiting Oil & Gas Corporation			9. OGRID Number 025078
3. Address of Operator		10. Pool name or Wildcat	
400 W. Illinois, Suite 1300, Midland, Texas 79701			Langlie Mattix Seven Rivers Queen
4. Well Location Unit Letter P: 5 feet from the East line and 5 feet from the South line			
Section 21	Township 24-S	Range 37-E	NMPM County Lea
	11. Elevation (Show whether DR		
Pit or Below-grade Tank Application 🖾 or Closure 🗆			
Pit type_STEEL_Depth to GroundwaterDistance from nearest fresh water well_over 1,000'_Distance from nearest surface water_over 1,000'_Distance from nearest surface water_			
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8%" @ 799' circulated w/ 400 sx; 41/2" @ 3,387' w/ 100 sx, TOC 2,411' calculated; 7R Queen open hole 3,387 – 3,540'			
1. Notify NMOCD. Set steel pit. MIRU, NU BOP. POOH w/ injection equipment. Set CIBP @ 3,337'.			
2. Circulate hole w/ mud and pump 25 sx C cmt 3,337 – 2,975'.			
3. Perforate & squeeze 40 sx C cmt 2,644 – 2,544'. WOC & TAG Base of salt			
4. Perforate & squeeze 40 sx C cmt 1,305 – 1,205'. WOC & TAG Top of salt			
5. Perforate & squeeze 45 sx C cmt 844 – 744'. WOC & TAG surface casing shoe			
6. Pump 10 sx C cmt 60' to surface.			
7. ND BOP & RDMO.		THE OIL O	CONSERVATION DIVISION CLUST
Cut off wellhead & install dryhole marker, cut anchors, backfill cellar. BE NOTIFIED 24 HOURS PRICA TO WEE			
BEGINNING OF PLUGGING OPERATIONS.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE engineer, Triple N Services, Inc. DATE 01/25/06			
Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432-687-1994 For State Use Only			
MOC FIELD REPRESENTATIVE II/STAFF MANAGER FER			
APPROVED BY: A QUILLE TITLE DATE 1 2006 Conditions of Approval (if any):			