OCD-HOBBS

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

SHADDA NOTICES AND BEDODT		Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals		5. Lease Designation and Serial No. NMLC-057509
		6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	•	7. If Unit or CA, Agreement Designation
1. Type of Well:		8. Well Name and Number G.L. ERWIN 'B' FEDERAL NCT-2
Name of Operator CHEVRON USA INC		9
3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705	432-687-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-025-33384
Unit Letter P : 900 Feet From The SOUTH Line a	and 990 Feet From Ti	10. Field and Pool, Exploaratory Area Just's BLINEBRY/GLORIETA/TUBB DRINKARD
EAST Line Section 35 Township 24-S	Range _ 37-E	11. County or Parish, State LEA , NM
12. Check Appropriate Box(s) To Inc	dicate Nature of Notice	. Report, or Other Data
TYPE OF SUBMISSION		TYPE OF ACTION
□ Notice of Intent □ Subsequent Report □	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Atlering Casing	Water Shut-Off Conversion to Injection
✓ Vind Abdition Mile (1986)	OTHER: RETURN TO PR	DDUCTION Dispose Water
directionally drilled, give subsurface locations and measured and true vert 12-14-05: MIRU. PUMP 30 BBLS BRINE DN TBG & 90 BBLS DN	ical depths for all markers and zone	s pertinent to this work,)*.
	ical depths for all markers and zone I CSG. SG. TAG TBG & TAG FILL @ TBG STRING. TIH W/BIT, & T AILER TO 6199. C/O FILL TO I-6190 W/10 BBL SPACER, 90 I PERFS 4761-4817 DN THE C # BRINE DN CSG. REL PKR. BG TO 500 PSI & HAD GOOD	S pertinent to this work,)*. 6192. BG TO TOP OF FILL @ 6184. C/O FILL TO 6199. 6231. TIH W/TREATING PKR TO 5844. SET PKR. BBL MAG M PILL & 20 BBLS FLUSH. SI TBG. MAG SG W/10 BBL SPACER, 90 BBL MAG M PILL & 23 TIH W/PROD BHA & TBG TO 6204. SET TAC. TIH PUMP ACTION. RIG DOWN. ACCEPTED FOR RECORD
12-14-05: MIRU. PUMP 30 BBLS BRINE DN TBG & 90 BBLS DN 12-15-05: PUMP 50/50 BRINE & FRESH WATER DN TBFG & C 12-16-05: PUMP 100 BBLS 50/50 BRINE & FRESH WATER. LD TOH WO 6049. 12-19-05: PMP 50/50 BRINE & FRESH WATER. TIH W/BIT & B/RU SWAB. 12-20-05: PERFORMED MAG M INTO DRINKARD PERFS 6113 M_TREATMENT OF BLINEBRY PERFS 5018-5425 & GLORIETA BBLS FLUSH. 12-21-05: PMP 130 BBLS 8.6# BRINE DN TBG & 130 BBLS 8.6# W/PMP & RODS. 12-22-05: PMP 8.6# BRINE. SPACE OUT & HANG ON. LOAD TO 1-07-06; ON 24 HR OPT. PUMPING 13 OIL, 145 GAS, & 0 WATER GLORIETA - 0 OIL, 83 GAS, & 0 WATER	ical depths for all markers and zone I CSG. SG. TAG TBG & TAG FILL @ TBG STRING. TIH W/BIT, & T AILER TO 6199. C/O FILL TO I-6190 W/10 BBL SPACER, 90 I PERFS 4761-4817 DN THE C # BRINE DN CSG. REL PKR. BG TO 500 PSI & HAD GOOD TER. DHC #2325 GOR-11153	S pertinent to this work.)*. 6192. BG TO TOP OF FILL @ 6184. C/O FILL TO 6199. 6231. TIH W/TREATING PKR TO 5844. SET PKR. BBL MAG M PILL & 20 BBLS FLUSH. SI TBG. MAG SG W/10 BBL SPACER, 90 BBL MAG M PILL & 23 TIH W/PROD BHA & TBG TO 6204. SET TAC. TIH PUMP ACTION. RIG DOWN. ACCEPTED FOR RECORD JAN F THE PREVIOUS TEST TURNED IN 2005
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