Submit 3 Copies To Appropriate District State of New Me	Exico Form C-103					
Office Energy, Minerals and Natur						
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	I Tudianta Tuna affana					
District III 1220 South St. Fra						
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8 District IV						
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B 3654					
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	DR PLUG BACK TO A McGrail State					
1. Type of Well: Oil Well X Gas Well Other	8. Well Number					
2. Name of Operator	9. OGRID Number					
Marathon Oil Company	14021					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 3487 Houston, TX 77253-3487	Morament Abo					
4. Well Location						
Unit Letter K: 1980' feet from the Sou	th line and 1650' feet from the West line					
Section 26 Township 19-S	Range 36-E NMPM County Lea					
11. Elevation (Show whether	DR, RKB, RT, GR, etc.)					
3681 '⊲GR Pit or Below-grade Tank Application □ or Closure □						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
Pit Liner Thickness: mil Below-Grade Tank: Volume						
** *	Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
	REMEDIAL WORK 🔀 ALTERING CASING 🗌					
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. C PLUG AND ABANDONMENT					
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND					
OTHER:	OTHER:					
13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.						
Marathon Oil Company has completed operations to ac 04/20/2005 to 04/26/2005 Marathon pulled ESP pump ar intervals in the well, first interval 7376-7379' ac flushed w/ 37 bbls water. The second interval, 7183' 4100 psi, flushed w/ 43 bbls water. The well was put tubing w/ bottom of ESP @ 7382' & Intake @ 7336'.	nd coil tubing. RIH w/ PPI packers and acidized two idized w/ 10 bbls 15% HCL @ 4.4 BPM @ 3600 psi, -7187' was acidized w/ 10 bbls 15% HCL acid @ 1 BPM @					

I hereby certify that the information above is true and complete	to the best of	of my knowledge	and belief. I furth	ner certify that	any pit or below-
grade tank has been/will be constructed or closed according to NMOCD of	guidelines 📃	, a general permit	or an (attached) a	alternative OCI	D-approved plan
SIGNATURE Charles E. Kinding		Engineering		DATE	01/23/2006
Type or print name Charles E. Kendrix	E-mail ac	ldress:	cekendri Te		713-296-2096
APPROVED BY Lang W, Wink	OC FIELD	REPRESENTATIV	'E II/STAFF MA	NAGER FE	B 0 1 2000
Conditions of Approval, if any					