DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10,199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 6 Copie
Fee Lease - 5 Copie
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address	2 OGRID Number
CHEVRON USA INC 15 SMITH RD, MIDLAND, TX 79705	4323
	3 API Number 30-025-34603

4 Property Code	5 Property Name	6 Well No.
~~N32~~ 29920	C.H. WEIR 'B'	11

7 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	11	20S	37E		990	SOUTH	990	EAST	LEA

8 Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

9 Proposed Pool 1	10 Proposed Pool 2
MONUMENT TUBB	

11 Work Type Code	12 WellType Code	13 Rotary or C.T.	14 Lease Type Code	15 Ground Level Elevation
P	G	ROTARY	S	3561'
16 Multiple	**17 Proposed Depth**	**18 Formation**	**19 Contractor**	**20 Spud Date**
No	7650'	TUBB		2/15/2006

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"		1400'	600 SX	
8 3/4"	7"		7400'	905 SX	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE SKAGGS DRINKARD TO THE MONUMENT TUBB RESERVOIR.

A PIT WILL NOT BE USED FOR THIS RECOMPLETION. A STEEL FRAC TANK WILL BE UTILIZED.

THE CURRENT AND PROPOSED WELLBORE DIAGRAMS, AND THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

JAN 2006 Received Hobbs OCD

Permit Expires 1 Year From Approval
Date Unless ~~Drilling~~ Underway
Plugback

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Denise Pinkerton

Printed Name Denise Pinkerton

Title Regulatory Specialist

Date 1/26/2006 Telephone 432-687-7375

OIL CONSERVATION DIVISION

Approved By: PETROLEUM ENGINEER

Title:

Approval Date: Expiration Date:

Conditions of Approval:
Attached ☐

FEB 01 2006

DeSoto/Nichols 3-94 ver 1.10

CH Weir B #11 **1-9-2006**
Monument Tubb Field
Section 11, T20S, R37E, Unit P
Lea County, NM
30-025-34603

Tubb Completion Procedure (use 2% KCl FW for all fluids put on well):

1. Displace flowline w/ fresh water. Have Field Specialist close valve at header. Pressure test line according to type. All polypipe (SDR7 and SDR11) will be tested to 100 psi. All steel lines will be tested to 500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If tests good, bleed off pressure and open valve at header. Document this process in the morning report.

2. MIRU Key PU & RU. Bleed pressure from well & kill down casing with 2% KCl water. POOH w/ rods & pump (see WBD). NDWH NUBOP. Test BOP to 1,000 psi when possible. Release TAC and POOH w/ 2-7/8" Tbg. Send tbg in for inspection.

3. PU and GIH w/ 6-1/8" MT bit on 2-7/8" WS to 6640'. POOH & LD bit.

4. MIRU WL. RIH w/ 7" CIBP & set @ 6620'. POOH. RIH & perf Tubb intervals w/ 3-1/8" slick guns loaded w/ 23 gram charges 2 JSPF w/ 120° phasing tied back to Schlumberger Platform Express Compensated Neutron Log dated 5/19/1999 using the GR reading as follows:

Top Perf	Bottom Perf	Net Feet	Total Holes
6307	6343	36	72
6366	6373	7	14
6380	6387	7	14
6401	6407	6	12
6423	6431	8	16
6442	6448	6	12
6459	6474	15	30
6491	6497	6	12
6515	6525	10	20

5. RIH w/ 7" pkr & on/off tool w/ 1.87" profile (2-3/8" production tbg will be ran) on 3-1/2" frac string testing to 8,500 psi. Set Pkr @ 6200'. Pressure test BS to 500 psi and leave pressure on csg during acid job and swabbing to monitor for communication.

6. MIRU DS acid truck. Pump 2,500 gals 15% NEFE anti-sludge HCl acid at a max rate of 6 BPM and max treating pressure of 4,500 psi dropping 300 1.3 SG 7/8" ball sealers evenly spaced throughout job. Displace with 2% KCl water – do not overdisplace. Record ISIP, 5, 10, & 15 minute SIP's.

   Note: Pickle tubing before acid job if rep determines necessary.

7. Release pkr and RIH to 6530' to knock balls off perfs. PU to 6200' and reset pkr. RU swab and swab back load before SION if possible. Report recovered fluid volumes, pressures, and fluid levels.

8. MIRU DS. Frac well down 3-1/2" tubing at 35 BPM w/ 73,000 gals of 50 Quality WF150 Foam, and 193,250 lbs. 20/40 mesh Jordan. PropNet will be pumped with the last 33,000 lbs 16/30. Max treating pressure 8500 psi. Pump job as follows:

   Pump 7,000 gal 50 Quality WF150 pad w/ 5 GPT J451 Fluid Loss Additive
   Pump 1,000 gal 50 Quality WF150 pad containing .5 PPG 20/40 mesh Jordan
   Pump 5,000 gal 50 Quality WF150 pad 5 GPT J451 Fluid Loss Additive
   Pump 1,500 gal 50 Quality WF150 pad containing 1 PPG 20/40 mesh Jordan
   Pump 5,000 gal 50 Quality WF150 pad 5 GPT J451 Fluid Loss Additive
   Pump 1,500 gal 50 Quality WF150 pad containing 1.5 PPG 20/40 mesh Jordan
   Pump 7,000 gal 50 Quality WF150 pad 5 GPT J451 Fluid Loss Additive

   Pump 3,000 gal 50 Quality WF150 containing 1 PPG 20/40 mesh Jordan
   Pump 5,000 gal 50 Quality WF150 containing 2 PPG 20/40 mesh Jordan
   Pump 8,000 gal 50 Quality WF150 containing 3 PPG 20/40 mesh Jordan
   Pump 8,000 gal 50 Quality WF150 containing 4 PPG 20/40 mesh Jordan
   Pump 9,000 gal 50 Quality WF150 containing 5 PPG 20/40 mesh Jordan
   Pump 9,000 gal 50 Quality WF150 containing 6 PPG 20/40 mesh Jordan (start pumping PropNet w/ 2,000 gals left in stage)
   Pump 3,000 gal 50 Quality WF150 containing 7 PPG 20/40 mesh Jordan w/ Prop Net

   Flush to 6307'. **Do not overflush.** SI well and record ISIP, 5, 10, and 15 minute SIP. RD DS.

9. Open well and flowback or swab in as necessary until well cleans up and a stabilized flow rate is obtained. Report recovered fluid volumes, pressures, and fluid levels.

10. MIRU WL. RIH & set plug in profile. Get off on/off and POOH w/ 3-1/2" WS. RIH w/ 2-3/8" production tbg & top half of on/off tool. Circulate pkr fluid. Get on on/off tool. Pull profile plug.

11. Turn well over to production.

Engineer – Keith Lopez
432-687-7120 Office
432-631-3281 Cell
432-661-6156 Home

Well: C. H. Weir -B- #11 Field: Skaggs Reservoir: Drinkard

Location:
990' FSL & 990' FEL
Section: 11 (NW/4 SE/4 SE/4)
Township: 20S
Range: 37E Unit: P
County: Lea State: NM

Elevations:
GL: 3561
KB: 3575
DF: 3574

Log Formation Tops	
Rustler	1355
Yates	2665
Seven Rivers	2910
Queen	3468
Penrose	3596
San Andres	4045
Blinebry	5788
Tubb	6293
Drinkard	6624
Abo	6938

TUBING DETAIL - 10/28/0505		
209	JTS 6.5# J-55 8RD EUE	6533.63
1	TAC 7" SET W/20 PTS 26'	2.70
7	JTS 6.5# J-55 8RD EUE	218.48
1	JT 6.5# J-55 8RD EUE IPC TK	33.35
1	SN 2/23/05	1.10
1	PERF SUB 6.5# J-55 8RD EUE	4.10
1	MAJT W/BOP 6.5# J-55 8RD E	31.45
1	2 7/8 BP	0.60
SN @ 6803.26' TAC @ 6550.33' EOT @ 6839.41'		

DV tool @ 5190 ; did not close

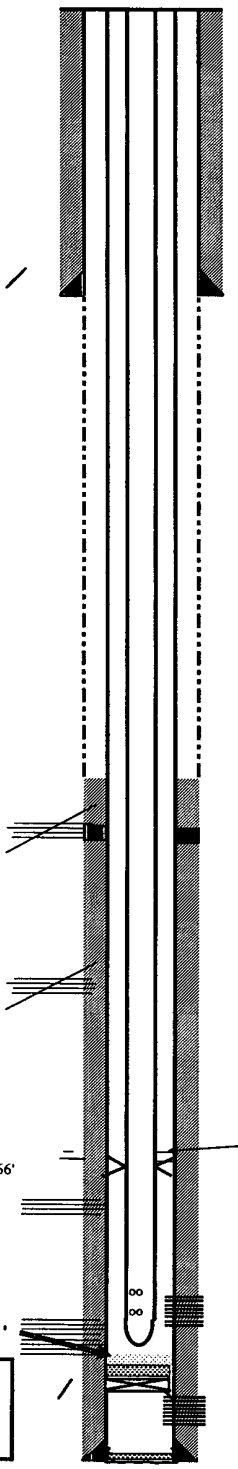
Rod Detail 10/28/2005		
1 1/2" X 26' POLISH ROD W/1 3/4	1	26.00
1" X 6', 6', 4' PONY' RODS "D"	3	16.00
1" X 25' RODS D-63 TRICO	68	1700.00
7/8" X 25' RODS D-63	74	1850.00
3/4" X 25' RODS D-63	121	3025.00
1 1/2" SINKER BARS	6	150.00
7/8" GUIDED PONY ROD KD	1	4.00
25-125-RHBC-20-4 -9 FIT EGEN	1	20.00
1 1/4" X 10' GAS ANCHOR	1	10.00
		6801

TAC @ 6552.66'

2/23/05 FT Fill @6854'

Prod. Csg: 7" 23# L-80 & 23# K-55 LTC
Set: @ 7650 w/540 sx poz H cmt
Hole Size: 8 3/4" to 7650 ; DV tool @ 5190 did not close
Circ: No **TOC:** 4900
TOC By: CBL

Current Wellbore Diagram



Well ID Info: 429114
Chevno: **BV7111**
API No: 30-025-34603
L5/L6: L21 / 0900
Spud Date: 5/6/99
Rig Released: 5/22/99
Compl. Date: 9/14/99

Surface Csg: 9 5/8" 36# K-55 & J-55 LTC
Set: @ 1400 w/ 600 sx cmt
Hole Size: 12 1/4" TO 1400
Circ: Yes **TOC:** Surface
TOC By: Circulation (160 sx)

Initial Completion:
10/90 (Abo) perf (2jspf) 7050-60, 7106-12, 7114-20, 7138-40 ; A/3600 gal 20% NEFE
Set CIBP @ 6950 w/20' cmt on top ; (Drinkard) perf (2jspf) 6702-24, 6760-78, 6800-18
A/5600 gal 20% HCL ; (Drinkard) perf (2jspf) 6646-58, 6664-74 ; A/3000 gal 20 % HCL
6616, 6735 ; A/12000 gal 15% NEFE ; (Drinkard) 6646-6818 F/43554 gal YF130 &
139000# 16/30 sd w/1850# prop net

Subsequent Work

Perfs	Status
6646-58, 6664-74, 6702-24, 6760-78, 6800-18	Drinkard - open
CIBP @ 6950 w/ 20' cmt on top	
7050-60, 7106-12, 7114-20, 7138-40	Abo - closed

TD: 7650 **COTD:** 7592 **PBTD:** 6930
By: W.P. Johnson

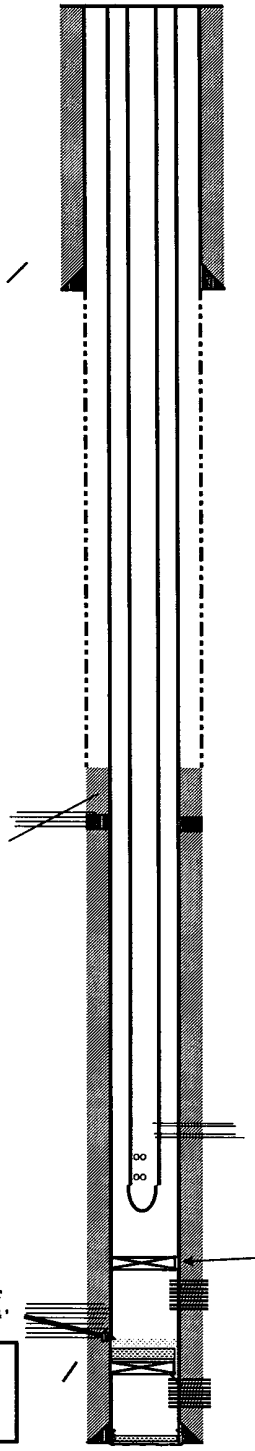
Well: C. H. Weir -B- #11 Field: Monument Tubb Reservoir: Tubb

Location:
990' FSL & 990' FEL
Section: 11 (NW/4 SE/4 SE/4)
Township: 20S
Range: 37E Unit: P
County: Lea State: NM

Elevations:
GL: 3561
KB: 3575
DF: 3574

Log Formation Tops	
Rustler	1355
Yates	2665
Seven Rivers	2910
Queen	3468
Penrose	3596
San Andres	4045
Blinebry	5788
Tubb	6293
Drinkard	6624
Abo	6938

Proposed Wellbore Diagram



Well ID Info: 429114
Chevno: **BV7111**
API No: 30-025-34603
L5/L6: L21 / 0900
Spud Date: 5/6/99
Rig Released: 5/22/99
Compl. Date: 9/14/99

Surface Csg: 9 5/8" 36# K-55 & J-55 LTC
Set: @ 1400 w/ 600 sx cmt
Hole Size: 12 1/4" TO 1400
Circ: Yes **TOC:** Surface
TOC By: Circulation (160 sx)

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Set CIBP @ 6950 w/20' cmt on top ; **(Drinkard)** perf (2jspf) 6702-24, 6760-78, 6800-
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6616, 6735 ; A/12000 gal 15% NEFE ; **(Drinkard)** 6646-6818 F/43554 gal YF130 &
139000# 16/30 sd w/1850# prop net

Subsequent Work

Perfs	Status
6307-43, 6366-73, 6380-87, 6401-07, 6423-31 6442-48, 6459-74, 6491-97, 6515-25	Tubb - open
6646-58, 6664-74, 6702-24, 6760-78, 6800-18	Drinkard - closed
7050-60, 7106-12, 7114-20, 7138-40	Abo - closed

Prod. Csg: 7" 23# L-80 & 23# K-55 LTC
Set: @ 7650 w/540 sx poz H cmt
Hole Size: 8 3/4" to 7650 ; DV tool @ 5190 did not close
Circ: No **TOC:** 4900
TOC By: CBL

TD: 7650 **COTD:** 7592 **PBTD:** 6930
By: W.P. Johnson

Updated: 1-6-2006 LOPK

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
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1000 Rio Brazos Rd., Aztec, NM 87410
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OIL CONSERVATION DIVISION

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Form C-102
Revised February 10,199
Instructions on bac
Submit to Appropriate District Offic
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Fee Lease - 3 Copie
☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-34603	47090	MONUMENT TUBB

4 Property Code	5 Property Name	6 Well No.
1132	C.H. WEIR 'B'	11

7 OGRID Number	8 Operator Name	9 Elevation
4323	CHEVRON USA INC	3561'

10 Surface Location

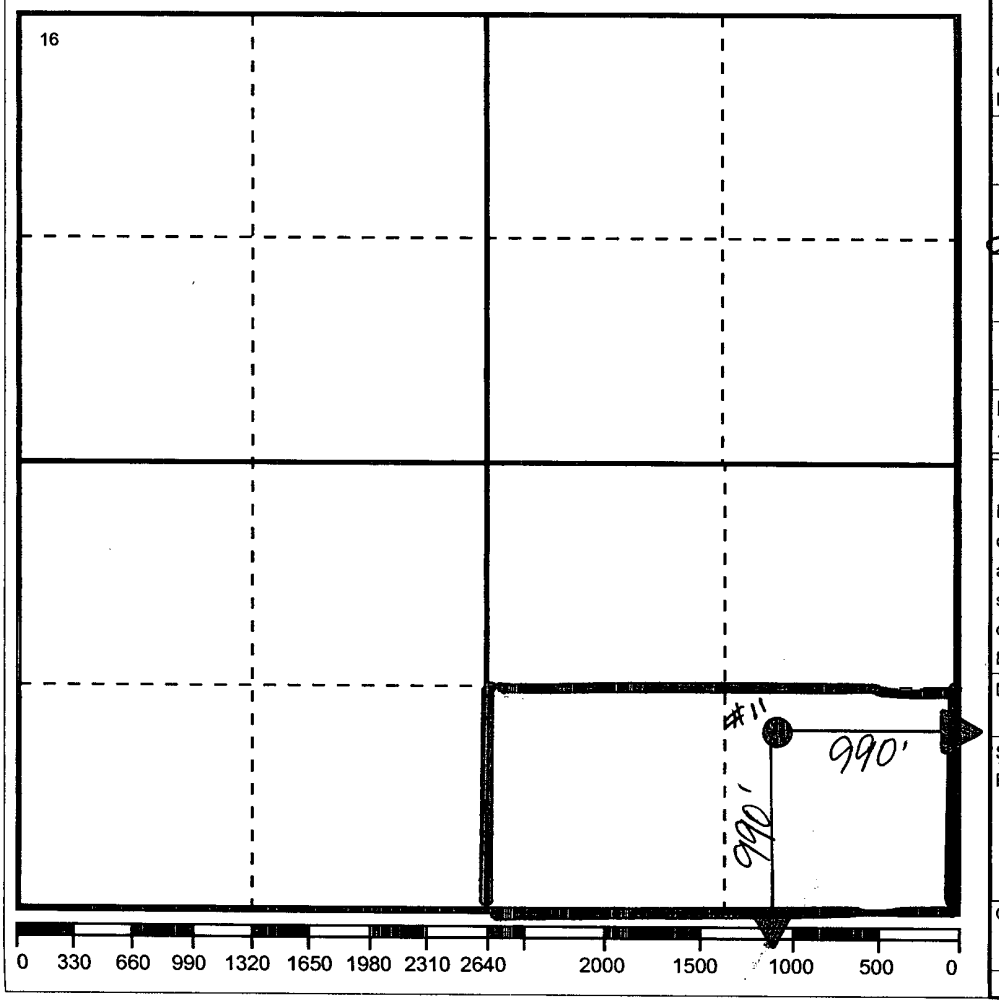
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	11	20S	37E		990	SOUTH	990	EAST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Dedicated Acre	13 Joint or Infill	14 Consolidation Code	15 Order No.
80	No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Denise Pinkerton

Printed Name: Denise Pinkerton

Positio: Regulatory Specialist

Date: 1/26/2006

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

DeSoto/Nichols 3/94 ver 1.10