

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37276
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caudill West 8 Fee
8. Well Number 001
9. OGRID Number 215099
10. Pool name or Wildcat Wildcat; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co.

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location
Unit Letter P : 1020 feet from the South line and 835 feet from the East line
Section 8 Township 15S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3920' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Set production casing
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-09-05 Reached TD of 8-3/4" hole (12650').
11-13-05 Ran 269 jts 5-1/2" 17# P-110 LTC casing to 12500'. Cemented first stage with lead of 620 sx Interfill H-SBP + 1/4% HR-7 + 5 lbm Gilsonite + 1/4# Flocele and tail of 885 sx Super H + 0.5% LAP + 0.25 lbm D-AIR 3000 + 0.4% CFR-3 + 1 lbm salt + 5 lbm Gilsonite + 1/4 lbm Flocele + 0.4% HR-7. Cemented second stage with lead of 725sx Interfill C + 0.25 lbm Flocele and tail of 200sx Premium. TOC 4000'.
11-14-05 Released rig.
11-30-05 Test casing to 1500 psi for 30 min. Prepare to drill out DV tool.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE January 26, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE FEB 01 2006
Conditions of Approval (if any): _____

PETROLEUM ENGINEER