

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
THOMPSON, J. CLEO3a. Address
P.O. BOX 12577 ODESSA TX 79768-2577
3b. Phone No. (include area code)
(432)550-8887

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UNIT LETTER: L, 1720' FSL & 660' FWL
SEC. 20, T-8-S, R-35-E**

5. Lease Serial No.

LC-060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MILNESAND UNIT

8. Well Name and No.

MSU #210

9. API Well No.

30-041-10153

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, State

**ROOSEVELT
NEW MEXICO**

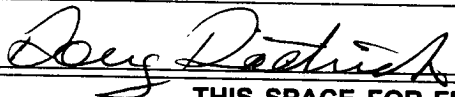
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROPOSED P&A OPERATION**PLUG #1: DUMP 5' CMT ON TOP OF PLUG @ 4575'
35'****PLUG #2: PUMP 20 SX CMT PLUG @ 4127' TO 4027' (TAG)****PLUG #3: PERF @ 2750' - 2650' & SQUEEZE 80 SX CMT PLUG @ 2750' TO 2650' (TAG)****PLUG #4: PERF @ 2250'. SET PKR @ 2150' & SQUEEZE 80 SX CMT (TAG)****PLUG #5: PERF @ 430'. SET PKR @ 250' & SQUEEZE BACKSIDE W/150 SX CMT. CIRCULATE CMT & TAG.****PLUG #6: PUMP 10 SX CEMENT SURFACE PLUG****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**DOUG DIETRICH**Title **ENGINEER, P.E.**

Signature

Date **01/19/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA**PETROLEUM ENGINEER**

Date

JAN 26 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

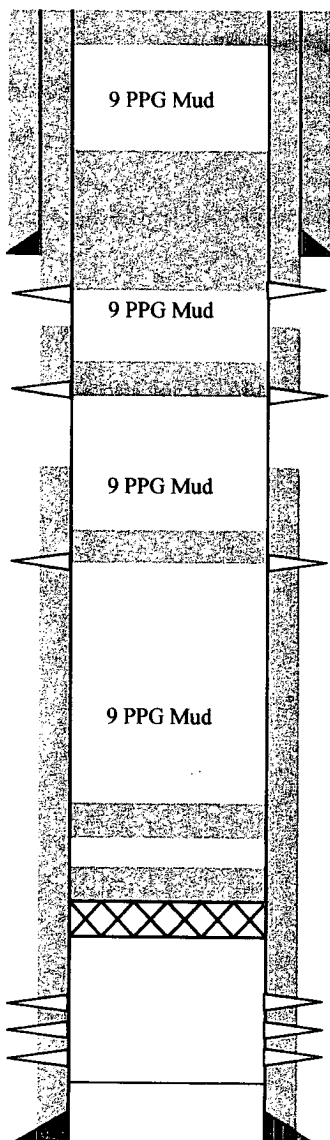


Proposed P&A - Milnesand Unit #210

Milnesand (San Andres)

1720' FSL & 660' FWL, Unit Letter L, Sec 20, Township 8S, Range 35E, Roosevelt County, NM

Spud 01/12/1965



TD @ 4775'

Plug #6: 10 sxs @ surface

Plug #5: Perforate @ 430'. Set pkr @ 250' & squeeze backside w/ 150 sx t

Surface String

8-5/8", 24#, J-55 set @ 379'

Cement w/ 350 sxs, TOC @ surface (Circ.)

Plug #4: Perforate @ 2250'. Set pkr @ 2150' & squeeze 80 sx plug (Tag)

TOC @ 2400' (Calculated)

Plug #3: Perforate @ 2750' & Squeeze 80 sx cmt plug @ 2750' to 2650' (T

Production String

5-1/2", 15.5#, J-55, set @ 4775'

7 7/8" bit to 4775'

Cement w/ 250 sxs neat cmt

TOC: 2638' (Calculated)

Plug #2: Pump 20 sx cmt plug @ 4127' to 4027' (Tag)

Plug #1: Dump ³⁵~~8~~ of cement on top of CIBP
Set CIBP @ 4575' in 1992

San Andres

Perfs: 4623' - 4645' (11 Holes)

PBTD: 4560'