Submit 3 Copies To Appropriate District	State of Nev					Form C-103
Office District I	Energy, Minerals and	Natural Res	sources			vised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240				WELL API		
District II 911 South First Artesia NIM 87210 OIL CONSERVATION DIVISION				30-025-11061		
811 South First, Artesia, NM 87210 District III 2040 South Pacheco				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	IM 87505		STAT	Έ 🗌 г	EE X
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil	& Gas Lease N	Vo.
2040 Soldii I acricco, Santa I c, 14141 67505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit		
1. Type of Well:				Myers Lang	THE MALLIX C	MII C
Oil Well Gas Well	Other Injection					
2. Name of Operator				8. Well No.	•	
OXY USA WTP Limited Partnership 19246				198		
3. Address of Operator				9. Pool name or Wildcat		
P.O. Box 50250 Midland, TX 79710-0250				Langlie Mattix 7Rvr Qn-GB		
4. Well Location						
Unit Letter A :	660 feet from the	north	_ line and	660 fe	eet from the	eastline
Section 8	Township 245	S Range	37E	NMPM	Coun	ity Lea
333131	10. Elevation (Show who				Coun	-, <u>-</u>
Section of the sectio	To. Biovacion (Silon Miles	3276'				
11. Check A ₁	propriate Box to Indi	icate _l Natur	e of Notice,	Report, or (Other Data	
NOTICE OF INTE	• •			•	REPORT	OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		DIAL WORK	SEQUEIVI		
PENFONM NEMEDIAL WORK	PEUG AND ABANDON		DIAL WORK		L ALIE	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COW	MENCE DRILLI	NG OPNS.		G AND NDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		IG TEST AND INT JOB			
OTHER:		OTHE	₽ ∙			1
Describe Proposed or Completed of starting any proposed work). S					_	·
or recompilation.						ed completion
TD-3686' PBTD-3288' OH-	-3398-3686'			,	131415	673
CIBP @ 3323' w/ 35' cmt - 8				15	\$ ²	To.
0151 & 0020 W/ 03 Cilit	<i>,,</i> 30			, ,	/	્ક)
8-5/8" csg @ 289' w/ 225sx	12.1/4" hole TOC.S	urf.Circ			1111	12
5-1/2" csg @ 3398' w/ 200s)				1	- UUL	n N
DV Tool @ 1101' w/ 100sx, 1		L-13 -Caic			hune ve	N M
1. RIH & tag cmt @ 3288'	00-324 -Caic				,	<i>[6]</i>
2. M&P 25sx cmt @ 3050-2950	۱'			× × · ·	OCD	£197
3. M&P 25sx cmt @ 2600-2500			THECOM		·	10/
4. M&P 35sx cmt @ 1280-1160			HOURS PE	MISSION MU	ST BE NOTIFI	ED 24
			PLUGGING	COR TO TH	E BEGINNIN	G OF
5. Perf @ 339', sqz 35sx cm			TO BE APP	20ved 20ved	NS FOR THE (C-103
6. M&P 10sx cmt surface plu	ıg			NOVED.		
10# MLF between plugs		*				
I hereby certify that the information above is	true and complete to the be	st of my know	vledge and belief	f.		
						-1 (
SIGNATURE		TITLE Sr.	Regulatory A	Analyst	DATE_	7/11/03
Type or print name David Stewart		<u> </u>	- nV	T	elephone No.	432-685-5717
(This space for State use)	ORIGI	W. WINK	ا من المن المن المن المن المن المن المن	ALAKIA TO LAKIA	GER	
ADDROVED BY H	GART OC FIF	ELD REPRES	ENTATIVE II	HAFF MAINA	, Jl	JL 1 5 2003
APPROVED BY Hay W. Conditions of approval, if any:	JANK OCT	TTTLE			DATE_3	TE 7 A COM

OXY USA WTP LP Myers Langlie Mattix Unit #198 API No. 30-025-11061

10sx Surface

35sx @ 339-239'

35sx @ 1280-1051'

25sx @ 2600-2500'

25sx @ 3050-2950'

8/98 CIBP @ 3323' w/ 35' cmt PBTD-3288'

