

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-25731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 83
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter J : 1330 feet from the South line and 1330 feet from the East line Section 36 Township 17-S Range 34-E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Failure, Replace Packer, Inspect Tbg. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-03-03 MIRU. Set frac tanks. Replace packer. TIH w/80 jts 2-3/8" duo-line tbg to 2510'.  
07-07-03 TOH and lay down 80 jts duo-line tbg; tbg inspected. FU 80 jts 2-3/8" tbg for kill string to 2500'.  
07-08-03 Move in 139 jts new 2-3/8" duo-line tbg. TIH w/4-1/2" Hudson packer & FU 131 jts tbg. Set plr @ 4196'.  
07-09-03 Test CO2 well head to 3000# (good). Chart and test csg to 500 psi for 30 mins (good). RD. FINAL REPORT.

Perfs 4338'-4667'.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-11-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 15 2003  
Conditions of approval, if any:

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

TAKEN OFF

M

LOCATION *Central Union Unit #83*

REMARKS

DATE *7-9-03*

WELL NAME *Central Union Unit #83*

SUPERVISOR *George J. Smith*

PACKER TYPE *Woods 1/2" Loe-Sol Nickel Plated*

PACKER SETTING DEPTH *4196.33'*

PERFORATIONS *4338' - 4667'*

JUL  
RESERVED  
Hobbs  
OCD

MIDNIGHT