

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-32004
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 212
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter O : 660 feet from the South line and 1650 feet from the East line Section 1 Township 18S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Clean Out, Acidize & Chemical Squeeze ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06-23-03 MIRU. TOH w/128 jts 2-7/8" prod tbg & lay down sub pump. Changed out BOP rams & TIH w/bit, valves & 2-7/8" WS to 575'.
06-24-03 PU hit & bailure & TIH to tag @ 4444' w/2-7/8" tbg. PU swivel & drld hard fill to 4485' & 4567' fell thru to 5865' w/186 jts. TOH w/bailure. TIH w/5-1/2" pkr, SN & tbg to 4225'; set pkr load csg & test to 500 psi; leaked off 500# in 3 min.; Moved up hole to 4194', 4162' & 4131' same results. TOH to 3125' same result. TOH w/5-1/2" pkr. TIH w/5-1/2" tension pkr to 1458', tested good. TIH to 3125' test good. TIH to 4162' w/2-7/8" WS, tested to 500 psi (good).
06-25-03 Acidize w/4000 gals 15% HCL.
06-26-03 RU & swabbed 8 hrs & tagged fluid @ 600' from surface. Sqz'd TH-756 mixed w/FW & flushed w/FW.
06-27-03 Rel pkr & TOH w/tbg. RD. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-08-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE JUL 15 2003

Conditions of approval, if any: