

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well No. 200
9. Pool name or Wildcat Vacuum; Abo, North
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/> INJECTION WELL	2. Name of Operator Exxon Mobil Corporation
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 02 Township 17S Range 34E NMPH Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Following is what remedial work has been completed to date. We have found a casing leak and would like approval to perform the plan suggested and return the well to injection:

5/29/03 Drive WSU & Crew To Loc / Hold safe Mtg / Inspect Rig / Chk H2S Mon / RU WSU / Wait On BOP / Unflange Well Head / NU BOP & Tested OK / Unset Pkr / POOH W-40 Stnds / CWI / SDFN

5/30/03 HOLD SAFETY MEETING, PULLED THE TUBING OUT OF THE HOLE, SENT PACKER IN TO BE REPAIRED, RUN IN WITH KILL STRING, SHUT WELL IN.

6/02/03 Drive Crew To Loc / Hold safe Mtg / Inspect Rig / Chk H2s Mon / Open Well No Press / POOH W-Kill String / RU tbgr Tstr / RIH W-Tbg & Pkr Hydro / Tbg Leak found 132 Jts From Pkr / RD Tbg Tstr / Set Pkr / Try To L&T Csg / Press Up To 600# PSI Drop Off To 0# PSI In 2 Min / Rel Pkr PU 20' Reset / Press Up To 600# PSI Drop Off To 0# PSI In 2 Min / CWI / SDFN

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE Staff Office Assistant DATE 07/09/2003
TYPE OR PRINT NAME Tiffany A. Stebbins TELEPHONE NO. (281) 654-1936

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Gary W. Wink TITLE _____ DATE JUL 15 2003
CONDITIONS OF APPROVAL IF ANY: _____

ATTACHMENT

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WELL API NO.
30-025-22031

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.
200

9. Pool name or Wildcat
Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☐

Gas
Well ☐

INJECTION WELL

Other

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston

TX 77210-4358

4. Well Location

Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **660** Feet From The **WEST** Line

Section **02**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

Additional Remarks

6/03/03 Drive Crew to Loc / Hold safe Mtg / inspect Rig / Chk H2s Mon / Open Well No PSI / Begin Looking F-Csg Leak /
POOH 1/2 Way / Begin Looking There / Found Csg Lk Between 5858' & 5828' / Rel Pkr POOH & LD Pkr / RIH W-Kill String /
CWI / SDFN

6/04/03 Drive Crew to Loc / Hold safety Mtg / Inspect Rig / Chk H2S Monitor / Open Well, No PSI / POOH W-Kill String / RIH
W-RTBP, Pkr & Tbg / Set RTBP @ 8560' / Set Pkr @ 8533' & Test Csg OK / Start looking for Csg Leak / POOH W-25 Stnds
Test Csg OK / POOH W-20 Stnds / Found Csg Leak @ 5858' to 5828' Rate of 1/4 BBL F-1 Min w-1100# On Csg OK / Rel Pkr
& POOH LD Pkr / RIH w-Tbg Open Ended to 8500' / CWI / SDFN

6/05/03 Hold safety meeting / Open well up no pressure / Nipple down BOP, nipple up wellhead / Rig unit down.

Following is our plan to repair a casing leak and return the well to injection:

1. MIRU WSU, bleed off pressure and/or kill well.
2. Install BOPE.
3. PU RIH w/Pkr & RBP Set @ 5920'. Test to 1000#, Dump 20' sand on top of RBP.
4. PU RIH w/tbg open-ended & circ.
5. Spot balanced cement plug across leak, close annular and perform braden head sqz. SI 24-48 hrs. Drill out and test csg to 500#.
6. PU RBP retrieving tool and RIH, Circ out sand & Retrieve RBP's @ 5920' and 8560'. POOH.
7. PU & test DHA to 3000#. - DHA: 4.5" Baker LOK-Set Pkr , On/off tool w/ 1.51 profile. RIH w/ DHA, & 1.51 BLANKING PLUG - set in on/off tool.
8. Set Pkr @ +/- 8590' and test csg. to 600#. If OK, J-off Pkr and POOH laying down WS.
9. Test Production Tbg to 5000 psi while RIH. (Replace Tbg as necessary) Latch on to Pkr and test Tbg to 5000 psi.
10. J-off Pkr, Circulate out KWF. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min.
11. Land TBG, ND BOPE, NU Tree. Run MIT (Must give NMOC 48 hours advance notice prior to testing.) RDMO WSU, clean and clear location. RU WLU, POOH with blanking plug. RDMO. RWTI.

