District I 1625 N. French Dr., Hob	obs, NM 8824	40	-	State of New				Form C-101	
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III		Energy Minerals and Natural Reso Oil Conservation Division			Urces May 27, 2004 Submit to appropriate District Office				
1000 Rio Brazos Road, Aztec, NM 87410 District JV 1220 S. St. Francis Dr., Santa Fe, NM 87505		1220 South St. Francis Dr. Santa Fe, NM 87505			•	AMENDED REPORT			
			TO DRILL	RE-ENTE	ER, DEEPE		2000000	DD A ZONE	
C. W. Traine	er	Circiaus Maries	and Audicaa			30			
P. O. Box 75	54	Midland	Texas	7970	)2	30_025-	20601 Numb	er	
Property Code 27838			<sup>5</sup> Property Name Inbe				<sup>6</sup> Well No.		
Inbe Pe	in the	Proposed Pool 1			<sup>10</sup> Pr				
	· · · · · · · · · · · · · · · · · · ·		7 Su	rface Locat	tion				
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0 34	10S	33 <b>E</b>	<u> </u>	660	south	1980	east	Lea	
		<sup>8</sup> Propos	sed Bottom Hole	e Location If I	Different From	Surface		,	
UL or lot no. Section	Township	Range	Lot idin	Feet from the	North/South line	Feet from the	East/West line	County	
				al Well Info	ormation	·		·····	
" Work Type Code		12 Well Type Cod		<sup>13</sup> Cable/Rotary		14 Lease Type Code	15 (	Fround Level Elevation	
<u> </u>		)		<sup>18</sup> Formation		<u>S</u>		4189	
<sup>16</sup> Multiple		<sup>17</sup> Proposed Depti 9743		Penn		<sup>19</sup> Contractor NA	When	"Spud Date unit available	
Depth to Groundwater	20-30	)1	Distance from nea		well NA	Distance fro	nn nearest surface		
Pit: Liner: Synthetic	X 12:	In thick Class	Pit Volume: 64	12					
PIL Liner. Synuneuc-	<u>سے س</u>	IS UTICK CIAV 🗀			D.: 11	4.			
	<b>—</b>	····, ···,	2 I II VOIUIIIC	<u>-</u> bbls	Drilling Metho		-		
Closed-Loop Syst	tem 🔲				Fresh Water	Brine Diesel/	Oil-based 🔲 Ga	s/Air	
Closed-Loop Syst	tem 🖸				Fresh Water	Brine Diesel/	Oil-based 🗌 Ga	us/Air	
Closed-Loop Syst	1			sing and Ce	Fresh Water	Brine Diesel/	· · · · · · · · · · · · · · · · · · ·		
······································	Cas	21	Proposed Ca	sing and Ce	Fresh Water	Brine Diesel/ am	Cement		
Hole Size	Cas	21 sing Size	Proposed Ca Casing weight/f	sing and Ce	Eresh Water	Brine Diesel/ am Sacks of C	Cement O	Estimated TOC	
Hole Size 13-3/8	Cas 10- 7-	21 sing Size -3/4	Proposed Ca Casing weight/f 32	sing and Ce	Eresh Water	Brine Diesel/ am Sacks of C 4 0	Cement 0 0	Estimated TOC Surface	
Hole Size 13-3/8	Cas 10- 7-	21 ing Size -3/4 -5/8	Proposed Cas Casing weight/f 32 24	sing and Ce	Erresh Water Errent Progra Setting Depth 430 3557	Brine Diesel/ m Sacks of C 4 0 1 5 0	Cement 0 0	Estimated TOC Surface NA	
Hole Size 13-3/8	Cas 10- 7-	21 ing Size -3/4 -5/8	Proposed Cas Casing weight/f 32 24	sing and Ce	Erresh Water Errent Progra Setting Depth 430 3557	Brine Diesel/ m Sacks of C 4 0 1 5 0	Cement 0 0	Estimated TOC Surface NA	
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District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copics Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LC	<b>DCATIO</b>	N AND ACR	EAGE DEDICA	ATION PLAT	<b>[</b>	
'API Number 30-025-20601		4	Pool Code	5	'Pool Name Inbee Permog (Penn)				
Property (		5-20601 <b>3366</b>			<sup>5</sup> Property Name			Upper'Well Number	
'OGRID	No.	Inbee 'Operator Name					Elevation		
34/4	3474 C. W. Trainer 4189 <sup>10</sup> Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn			Feet from the	East/West line	County
0	34	10S	33 <b>E</b>		660	south	1980	east	Lea
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	Julioint of	infili <sup>34</sup>	Consolidation	Code <sup>18</sup> Or	der No.		L		L

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereigfore entered by the farstion.
· · ·	3	4		C. W. Trainer/Owner Printed Name
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		9 80 80	1980' acre unit	Date of Survey Signature and Seal of Professional Surveyor: 2.189 Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes  $\Box$  No [X]Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank  $\Box$ 

Operator: C. W. Trainer Telephon Address: P. O. Box 754 Midland, Tes	ne: 432-683-5511 e-mail address:	Sjonas4011@ao1.com						
Address: 1 0 Don / S / S / S / S / S / S / S / S / S /	0-025-20601 U/L or Qtr/Qtr 0	34 T 10S R 33#						
County: Lea Longitude NAD: 1927 1983 Surface Owner: Federal State Private Indian								
Pit	Below-grade tank							
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	· · · · · · · · · · · · · · · · · · ·						
Workover Emergency Re-entry	Construction material:	_						
Lined Aunined	Double-walled, with leak detection? Yes If n	iot, explain why not.						
Liner type: Synthetic XX hickness <u>12</u> mil Clay								
Pit Valume <u>642</u> bhl 30X20X6								
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) 20						
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)						
20-30'	100 feet or more	( 0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)						
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) O						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)						
marion canan, uncica, and potential and enterioral watercourses.)	1000 feet or more	( 0 points) O						
	Ranking Score (Total Points)	20						

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite in offsite in If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes if If yes, show depth below ground surface\_\_\_\_\_\_ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments: must be removed to disposed Liser & Contents

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [], or an (attached) alternative OCD-approved plan [].

Date: 01-27-06

Printed Name/Title C. W. Trainer/Owner

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Printed Name/Title CARUS WILLIAMS-DIST SUR. Signature Mus Wittiers Date:	2/2/06
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