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## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

☐ AMENDED REPORT

Additional Well Information  "Work Type Code E O Pulling Unit S S Sput Date When unit availabl Penn NA Distance from necest stripe NA Depth to Ground/water Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe When unit availabl Penn NA Distance from necest stripe NA Distance from necest st	1220 S. St. F	•	•				na re, r							
C. W. Trainer P. O. Box 754 Midland Texas 79702  Thopsety Cole The Permonal Polar The Property Name The Permonal Polar The Permonal Polar The Property Name The Permonal Polar The Permonal Polar The Property Name The Permonal Polar The Permonal Polar The Permonal Polar The Property Name The Permonal Polar The Permonal The Permonal Polar The Permonal The				PERMIT Operator Name	TO DI	RILL RE	E-ENTI	ER, D	EEPEN		2 OODID	R ADD Number	A ZONE	
Property Code   Property Name   Property Nam	C. W. Trainer									34/4				
Inbe Permo Penns P			[4]	Midland	Texa					30 - 025 -	21151	6 117 113		
Tower   Section   Towership   Rouge   Lot Man   Feet from the   North-Stooth line   Feet from the   North-Stooth line   1980   West   Lea						dy Name	Well No.				No.			
Proposed Bottom Hole Location   Port from the South   Port from the West   Lea	In	be Per	mo <sub>A</sub> (Per	Proposed Pool 1 nn)						10 Prop	osed Pool 2			
Close   Section   Township   Rongs   Lot his   Free from he   North-Stought his   South   1980   West   Lea	· · · · · · · · · · · · · · · · · · ·		Uppy	er		7 Surfac	e Locat	tion						
Proposed Bottom Hole Location If Different From Surface   County	UL or lot no.		Township Range		Lot Idn Feet fr			from the North/South line		Feet from the	East/Wes	t line	County	
Control   Cont	H K	34	10A	33€					th	1980	west		Lea	
Additional Well Information  "Work Type Code E O Pulling Unit S Adjustional Well Information  "Contractor E O Pulling Unit S Alp33  "Multiple "Proposed Depth 9730 Distance from netter when water well NA Depth to Groundvutter 20-30' Distance from netter water from water well NA Depth to Groundvutter    Penn				<sup>8</sup> Propo	sed Botto	m Hole Lo	cation If	Differe	nt From S	Surface		· · · · · · · · · · · · · · · · · · ·		
"Work Type Code Open Open Open Open Open Open Open Ope	UL or lot no.	Section	Township	Range	Lot Id	Lot Idn Feet from the		North/South line		Feet from the	East/West line		County	
"Work Type Code "Well Type Code O Pulling Unit S O O Pulling Unit S O O O O O O O O O O O O O O O O O O		L	<u> </u>		Adı	ditional V	Vell Info	ormati	⊥ ∩n		L	<del></del>		
Proposed Depth   Pern   Promestion   Pern   NA   Distance from nearest surface water   NA   Distance from nearest surface   NA   Distance from	" Work	Type Code		12 Well Type Cod		u Ci	able/Rotary	Rotary Lease Type Code 15 Ground Level Elevat						
Depth to Groundwater 20-30' Distance from nearest fresh water well NA Distance from nearest surface water NA  Ell: Liner: Synthetic 12 12 mils thick Clay   Pit Volume 644 bis Drilling Method: Pulling Unit Fresh water/KO Closed-Loop System   Proposed Casing and Cement Program    Hole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC														
Depth to Groundwater 20-30' Distance from nearest fresh water well NA Distance from nearest surface water NA  Pix Liner: Synthetic 12 1 miles thick Clay Pix Volume 64 bis Drilling Method. Pulling Unit Fresh water/KO    Fresh Water   Reine   Riner   Riner	M	ultiple						1						
Closed-Loop System	Depth to Grou	ndwater	20-30										·	
Proposed Casing and Cement Program	Pit: Liner:	Synthetic 2	∆ 12 <sub>mil</sub>	thick Clay	Pit Volu	me: 64 4	9	Drilli	ng Method:	Pulling	Pulling Unit Fresh water/			
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  19 16 42.8 198 580 Surface  13-3/8 10-3/4 32 1850 650 NA  9 7-5/8 24-26.40 3950 900 NA  6 4-1/2 11.60 9727 300 NA  2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  Re-entry of J.C. Barnes Oil Company Humble "C" State #2  Pulling Unit with 3000# Double Ram with Hydrill.  Drill out cement plugs at surface; @ 1795' (surface pipe); @1950' (7 5/8" casing stub).  Circulate and clean out well.  Tie back 7 5/8" casing at 2000' and cement.  Tie back 4 ½" casing at 4500' and cement.  Tie back 4 ½" casing at 4500' and cement.  Clean out.  Perforate, treat and test Penn formation above 9733' TD.  Phoreby certificate the proposed program is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone and proposed new productive zone.  Oil Conservation Study of the proposed program is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone zone zone zone	Close	d-Loop Syst	ет 🗆					Eresh V	Water D F	Brine Diesel/O	il-based	Gas/Air	П	
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19 16 42.8 198 580 Surface  13-3/8 10-3/4 32 1850 650 NA  9 7-5/8 24-26.40 3950 900 NA  6 4-1/2 11.60 9727 300 NA  Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Performance of the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone zone zone zone zone zone zone zon	Hole S	ize	Casi				1			1	ment	Estimated TOC		
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Citle: Owner  Approval Tate B 0 2 2006  Expiration Date:	Describe the b	lowout prevented Re-entre Pulling Drill ou @3946 Circular Fie bac Clean of Perforar Recentled Recording to alternative	y of J.C. Unit with the cemen of the and of	Barnes Oith 3000# Dit plugs at sef intermedian out we casing at 25 asing at 45 and test Permitted that the condection of	Iditional shall Composite I Composite I Composite I Composite I I Composite I I Composite I I I Composite I I I I I I I I I I I I I I I I I I I	eets if necessary Hur Ram with @ 1795 sing) and cemen action able to the best will be smit , or	mble "(h Hydri' (surfa 2445) ht. ht. ht.	C" Statill. ace pi 0' (4	nte #2 pe); @ 1/2" casi	1950' (7 5/8 ing stub).	Casin	ng stub	A 2006 POOR POOR POOR POOR POOR POOR POOR POO	
-mail Address: Sjonas4011@ao1.com								Approval Date D C C Expiration Date:						
Phone: 432-683-5511 Conditions of Approval Attached Lo Carriel O.7 Ann			nas401	l@aol.com	<u> </u>				02	2006				
	Date: 01-27-06 Phone: 432-683-5511					Conditi	Conditions of Approval Attached D See C-144 Pit Form.							

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

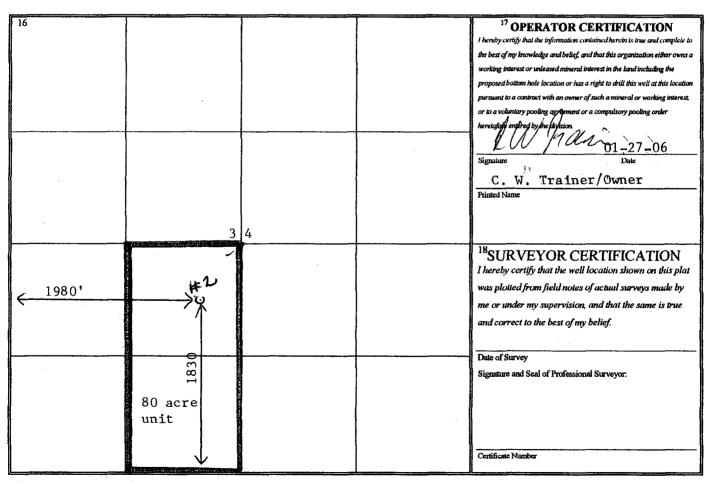
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - 3 Copies

		,	WELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLAT	Γ			
'.₄	•	_	Pool Code		Pool Name						
30-025-			3366	(Penn)							
Property C				-upper v	Upper Well Number						
2783					$\mathcal{L}$						
'OGRID				,	'Elevation						
3474			C. W	. Train		4193					
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
XK	34	10s	33 <b>€</b>		1830	south	1980	west	Lea		
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
[						i					
" Dedicated Acres	3 Joint or	Infili <sup>14</sup>	Consolidation	Code 15 On	der No.						
80	}	}									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N: Frencia Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No XX

Type of action: Registration of a pit or below-grade tank XX Closure of a pit or below-grade tank Operator: C. W. Trainer 432-683-5511 e-mail address: Sjonas4011@aol.com Telephone: Address: P. O. Box 754 Midland, Texas 79702 API#: 30-025-21151 U/L or Otr/Otr Facility or well name: Lea Latitude Longitude NAD: 1927 1983 1 County: Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: \_\_\_\_bbl Type of fluid: \_\_\_ WorkoverXX Emergency ☐ Re-entry Construction material: Lined Hullined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic XX hickness 12mil Clay 30X20X6 Pit Volume 642bbl Less than 50 feet 20 (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 20-30 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 0 1000 feet or more ( 0 points) 20 **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔲 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments Contents must be removed to disposal. Cal

hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines.  Date: $01-27-06$	XX, a general p		d) alternative OCD-ap	proved plan .
Printed Name/Title C. W. Trainer/Owner	Signature _		Man	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	et relieve the ope e operator of its	crator of liability should the responsibility for complia	e contents of the pit or to nee with any other feder	ank contaminate ground water or ral, state, or local laws and/or
Approval: Printed Name/Title CHRIS WILLIAMS - DIST. SUP.	Signature _	Chin also	lisms	Date: 2/2/06