

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02260
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>		
2. Name of Operator CHEVRON USA INC		8. Well No. 13
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location <i>BHL: 2452' SOUTH, 345' EAST</i> Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY		

10. Date Spudded 11/8/2005	11. Date T.D. Reached 12/1/2005	12. Date Compl. (Ready to Prod.) 12/20/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3993' DF	14. Elev. Csghead
15. Total Depth 6170'	16. Plug Back T.D. 4147'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4135-6170' OPENHOLE VGSAU			20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No	

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4084'	

26. Perforation record (interval, size, and number) 4135-6170' OPENHOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4135-6170'	165 GALS RE4777SCW (SCALE INHIB) 80 BFW, 5 GALS XC402

28. PRODUCTION

Date First Production 12/22/2005	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 12-22-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF 18	Water - Bbl. 193	Gas - Oil Ratio 350
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 1/9/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

KZ