Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	23,	WELL API NO. 30-025-24338
District II	OIL CONSERVATION DIVISION	
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		300385
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		East Hobbs San Andres Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		406
2. Name of Operator		9. OGRID Number
Arena Resources, Inc		220420
3. Address of Operator		10. Pool name or Wildcat
4920 S Lewis, Suite 107 Tulsa Ok 74105		
4. Well Location		
Unit Letter J 1955_feet from the South line and 1930 feet from the East line		
72.		
Section 30 Township 18S Range 39E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, Sètc.)		
3617' GR		
Pit or Below-grade Tank Application or Closure		
1: 6 2.		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MI	JLTIPLE COMPL	ENT JOB
OTHER		
OTHER: Completed Drilling & Csg Operations ☐ OTHER: Completed Drilling & Csg Operations ☐ OTHER: Completed Dri		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11/21/05: Mayoria and drill and amt plus f/2000 to 2046 and drilling to TD 40002 Dec 120 in 155 1/2 15 5/10		
11/21/05: Move rig and drill one cmt plug f/2898 to 2946 and drilling to TD 4800'. Run 120 jts of 5 ½" 15.5# Csg		
set @ 4782 and cmt w/ BJ/w/ total 1150 sx. Rig release 11/24/05. Run CBL, top of Cement 1720' and perf P3		
(4520-4534) & P4 (4566-4582) & P2 (4488-4504) and P1 (4430-4450) with a 4" 2SPF 120 degree phasing gun.		
132 Total Holes. Spot total of 6000 gal 15% NEFE HCL acid across perfs, swab, release Pkr and RIH		
w/production equipment		
I hereby certify that the information above	e is true and complete to the heat of my knowle	adas and haliaf we are use as a second
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .		
11/1/1//		. au (atmened) meet native Oeb-approved plan .
SIGNATURE ///////	TITLE Petroleum Engineer	DATE_01/27/06
Type or print name Henry Konan	/ E-mail address: hkonan@arenaresourc	esinc.com Telephone No. 918-747-6060
2000		
For State Use Only		
APPROVED BY: TITLE PETROLEUM ENGINEER DATE		
APPROVED BY:	TITLE PE I NULLUWI LI	DATE
Conditions of Approval (if any): FEB 0 2 2006		
CONTROL OF THE PROPERTY OF THE		