

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37244 5. Indicate Type of Lease STATE ☒ FEE ☒ State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter E 1555 Feet From The North Line and 330 Feet From The West Line Section 22 Township 21S Range 37E NMPM Lea County _____ 10. Date Spudded 09/30/2005 11. Date T.D. Reached 10/15/2005 12. Date Compl. (Ready to Prod.) 11/25/2005 13. Elevations (DF& RKB, RT, GR, etc.) 3426' 14. Elev. Casinghead _____ 15. Total Depth 6845' 16. Plug Back T.D. 6798' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By X Rotary Tools Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run Comp Neutron/GR 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit 8. Well No. 840 9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard-North

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1268'	12-1/4"	575 sx / circ	
5-1/2"	17#	6845'	7-7/8"	1380 sx / TOC 1660'	CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6680'	

26. Perforation record (interval, size, and number) BLINEBRY 5558-62,91-95,5698-5702 & 5744-48' 2 JSPF TUBB 6016-20,6148-52,94-98 & 6224-28' 2 JSPF DRINKARD 6516-20,52-56 & 6596-6600' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5558 - 5748'</td> <td>2000gals 15%HCl,36kgals gel+82k# 20/40 sd</td> </tr> <tr> <td>6016 - 6228'</td> <td>2000gals 12%HCl,36kgals gel+82k# 20/40 sd</td> </tr> <tr> <td>6516 - 6600'</td> <td>2000gals 12%NEFE,39kgals gel+62k# 20/40sc</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5558 - 5748'	2000gals 15%HCl,36kgals gel+82k# 20/40 sd	6016 - 6228'	2000gals 12%HCl,36kgals gel+82k# 20/40 sd	6516 - 6600'	2000gals 12%NEFE,39kgals gel+62k# 20/40sc
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
5558 - 5748'	2000gals 15%HCl,36kgals gel+82k# 20/40 sd								
6016 - 6228'	2000gals 12%HCl,36kgals gel+82k# 20/40 sd								
6516 - 6600'	2000gals 12%NEFE,39kgals gel+62k# 20/40sc								

28. PRODUCTION							
Date First Production 11/25/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/02/2005	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 162	Water - Bbl. 112	Gas - Oil Ratio 2314
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Log, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Elaine Linton</i>	Printed Name Elaine Linton	Title Engineering Technician	Date 01/11/2006
E-mail Address elaine.linton@apachecorp.com	<i>KD</i>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5130'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5582'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6069'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6405'	T. Bone Springs	T. Entrada	T.
T. Abo 6692'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology