Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 PI NO. 30-025-37528
District II	OIL CONSERVATION DIVISION		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		te Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	31	Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		300385	
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CI ICH	bs San Andres Unit
PROPOSALS.)		8. Well N	10mber 508
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9 OGRI	D Number
Arena Resources, Inc		220420	D Trumoor
3. Address of Operator		10. Pool	name or Wildcat
4920 S Lewis, Suite 107 Tulsa Ok 74105			
4. Well Location			
Unit Letter 1375_feet from the South line and 804_feet from the East Section 30 Township 18S Range 39E NMPM Lea County			
Section 30 Township 183 Range 39L NAM W. Lea County			
3611' GR			
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type Denth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit type Depth to Groundw		bbls; Construction M	
I A Line I Thermosy			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐ NS.☐ PANDA ☐
PULL OR ALTER CASING	WI OTATILET ADAILBOTT		
POLE ON ALTEN OADING	MOETH EE OOM E		
OTHER: Completed Drilling & Csg Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Spud well 11/12/05, drilled to 1855' ran 42 joints of 8-5/8"; 24#, J-55 Surface csg and cmtd w/900 sx consisting of			
700 sx Halliburton light premium plus tailed in with 200 sx premium plus w/ 2% CACL. Circulated 120 sx to pit.			
Resume drilling & drilled to TD 4610' on 11/19/05; set 108 joints of 5 ½" csg at 4610'. Cmted with total of 1100			
sx. Circulate 73sx to pit. Set slips on 5 ½" csg cut off and rig release on 11/20/05. GIH with bit, collars and 2 7/8"			
tbg. Tag cement at 4570, drill	out cement to 4600'. Perforate	P4 at 4571'-4581' and p	perf. P3 4535-4549', P1 4435-
-	nd set. Acid zed w/6000 gal 15	% NEFE, swab.Build w	ellhead, lay flow line on
12/15/05			
I hereby certify that the information	above is true and complete to the be	st of my knowledge and belie	f. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	TITLE_ Petro	leum Engineer	DATE_01/27/06
Type or print name Henry Konan E-mail address: hkonan@arenaresourcesinc.com Telephone No. 918-747-6060			
For State Use Only	_	CNGINEE	R FEB 0 2 2006
APPROVED BY:	TITLE	PETROLEUM ENGINEE	DATE
Conditions of Approval (if any):	IIILE	,	