

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30806
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L.R. KERSHAW
8. Well No.	15
9. Pool Name or Wildcat	E.WEIR BLNB/MON TUBB/SKGS DRNKR
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GL-3556', KB-3569'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter B : 330 Feet From The NORTH Line and 2305 Feet From The EAST Line
Section 13 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)
GL-3556', KB-3569'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: INTENT TO ACIDIZE & DHC ☒

SUBSEQUENT REPORT OF:

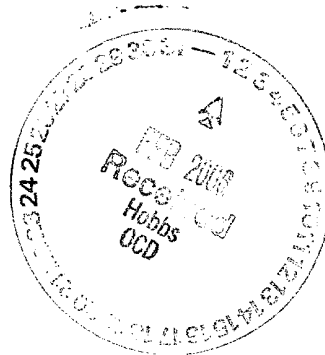
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO ACIDIZE THE SUBJECT WELL & ADD SKAGGS DRINKARD TO THE CURRENT DHC ORDER #1478. CURRENTLY, PRODUCTION FROM WEIR EAST BLINEBRY & MONUMENT TUBB ARE DOWNHOLE COMMINGLED AND THE SKAGGS DRINKARD IS PLUGGED. ADDING THE SKAGGS DRINKARD TO THIS DHC WILL INCREASE PRODUCTION RATES DUE TO THE ADDED RESERVOIR. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

THE INTENDED PROCEDURE, CURRENT AND PROPOSED WELLBORE DIAGRAMS, AND A COPY OF THE SUPPORT DATA ARE ATTACHED FOR YOUR APPROVAL.

C-102 PLATS ARE INCLUDED IN THE SUPPORT DATA PACKAGE.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/1/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

DATE

LR Kershaw #15
API #30-025-30806
330' FNL & 2305' FEL
S13, T20S, R37E
East Weir Blinebry/Monument Tubb/Skaggs Drinkard
Lea County, New Mexico

1/30/06

PROCEDURE

Use 8.6 ppg brine water.

1. Displace flowline w/ fresh water. Have Field Specialist close valve at header. Pressure test line according to type. All polypipe (SDR7 and SDR11) will be tested to 100 psi. All steel lines will be tested to 500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If tests good, bleed off pressure and open valve at header. Document this process in the morning report.
2. MIRU Key PU & RU. Unseat pump and POOH w/ rods (see Tbg Detail). Install BOP's & EPA equipment. Test BOP when possible. Release TAC & POOH w/ 2-7/8" production tbg (see Tbg Detail). Send both rods and tbg in for inspection.
3. PU 4-3/4" bit & 2-7/8" WS. RIH to 6582' (PBTD). MIRU Foam Unit. Establish circulation and drill up loose CIBP, cmt, and set CIBP. CO to TD. RD Foam Unit and POOH w/ bit.
4. RIH w/ 5-1/2" RBP and pkr on 2-7/8" WS. Set pkr @ 5700'. Load and test csg to 500 psi. Release pkr, RIH and set pkr @ 6590'.
5. MIRU DS. Acidize Drinkard perf intervals w/ 3,000 gals 15% NEFE HCl acid at 6 BPM & 3000 psi max surface pressure. Displace w/ 8.6# brine to top perf. Release pkr. PU and set RBP @ 5900'. PU and set pkr @ 5700'. Acidize Blinbry perf intervals w/ 3,000 gals 15% NEFE HCl acid at 6 BPM & 3000 psi max surface pressure. RD DS.
6. Release pkr and retrieve RBP. POOH and LD both.
7. RIH w/ 2-7/8" production tbg & hang off as per ALS recommendation. NDBOP NUWH.
8. RD Key PU & Smith RR. Turn well over to production. Contact Lease Operator and inform them that the well is ready for operation.

Engineer - Keith Lopez
432-687-7120 Office
432-631-3281 Cell
432-661-6156 Home

LR Kershaw #15

Location:

330' FNL & 2305' FEL Sec.13 T-20-S R-37-E
Unit Letter: B
Field: Monument Tubb/Weir East Blinebry
County: Lea
State: NM
Area: Hobbs

Well Info:

Comp. Date: 10/17/61
Spud Date: 8/11/61
API: 30 025 30806
RefNO: IZ6674
Status: RP
 Fee Lease

Current Wellbore Diagram

Elevations

KB: 3569'
GL: 3556'
DF:

Tbg Detail:

Rod Detail:

Formation Tops:

T. Anhydrite
 T. Salt
 Base Salt
 Yates
 Queen
 Penrose
 Grayburg
 San Andres
 Glorieta 5298'
 Paddock 5412'
 Blinebry 5605'
 Tubb 6380'
 Drinkard 6634'
 Abo 6932'

Surface Casing

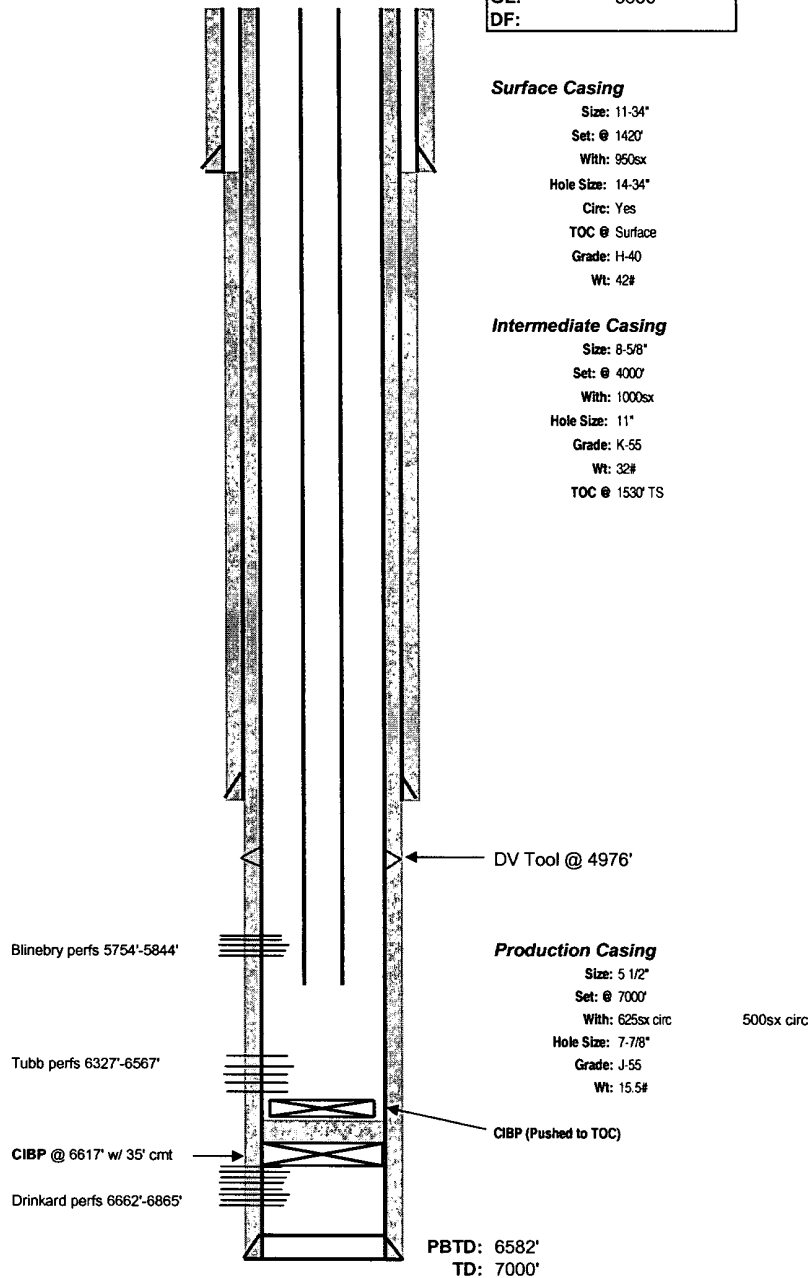
Size: 11-3/4"
Set @ 1420'
With: 950sx
Hole Size: 14-3/4"
Circ: Yes
TOC @ Surface
Grade: H-40
Wt: 42#

Intermediate Casing

Size: 8-5/8"
Set @ 4000'
With: 1000sx
Hole Size: 11"
Grade: K-55
Wt: 32#
TOC @ 1530' TS

Production Casing

Size: 5 1/2"
Set @ 7000'
With: 625sx circ 500sx circ
Hole Size: 7-7/8"
Grade: J-55
Wt: 15.5#



Updated: 30-Jan-06
By: LOPK

LR Kershaw #15

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330' FNL & 2305' FEL Sec.13 T-20-S R-37-E

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State: NM

Area: Hobbs

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Spud Date: 8/11/61

API: 30 025 30806

RefNO: IZ6674

Status: RP

Fee Lease

Proposed Wellbore Diagram

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Surface Casing

Size: 11-3/4"

Set @ 1420'

With: 950sx

Hole Size: 14-3/4"

Circ: Yes

TOC @ Surface

Grade: H-40

Wt: 42#

Intermediate Casing

Size: 8-5/8"

Set @ 4000'

With: 1000sx

Hole Size: 11"

Grade: K-55

Wt: 32#

TOC @ 1530' TS

Production Casing

Size: 5 1/2"

Set @ 7000'

With: 625sx circ

Hole Size: 7-7/8"

Grade: J-55

Wt: 15.5#

500sx circ

Blinebry perms 5754'-5844'

Tubb perms 6327'-6567'

Drinkard perms 6662'-6865'

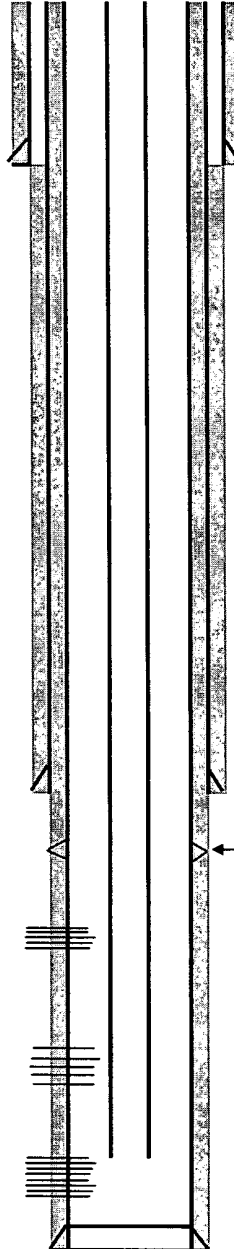
DV Tool @ 4976'

PBTD: 7000'

TD: 7000'

Updated: 30-Jan-06

By: LOPK



Tubing Landing Details

[illegible]