State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

District I

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos R District IV	d., Aztec, N	M 87410		Santa	i Fe, NN	1 87505					AMEN	DED REPORT		
1220 S. St. Francis Dr., Santa Fe, NM 87505														
	I		QUEST F	OR ALLOW	ABLE	AND A	UTHOR	IZATIO			`			
Operator name and Address Occidental Permian Limited Partnership							² OGRID				umber			
						157984								
P.O. Box 4294							³ Rea				ason for Filing Code/Effective Date			
Houston, TX 77210-4294 4 API Number 5 Pool Name											NW 6 Pool Code			
30.0														
7 Property Code	25-3747	5	Hobbs; Grayburg - San Andres 8 Property Name						31920 9 Well Number					
						dobbs (G/SA Uni		742					
II. 10 S	Surface I	ocation		tor cir i	TODDS (AZ SZY OTT	Ų.	/ 75						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	the North/South Lin		Feet from the	East/W	est line	County		
G	29	18-5	38-E		16	1670 North		rth	1610	Ea	st	Lea		
11 Bottom Hole Location														
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	from the North/South L			Feet from the	East/West line County				
Н	29	18-S	38-R			9.08			1076	Ea	st	Lea		
¹² Lse Code	13 Produci	ng Method Co	ode 14 Gas	Connection Date	15 C.	-129 Perr	29 Permit Number		⁶ C-129 Effective l	Date	¹⁷ C-1	29 Expiration Date		
	S P *N/A													
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location												- antina		
OGRID	Name 20 POD 21 O/G ress				21 O/G	POD ULSTR Location and Description								
034019 ConocoPhillips Pipeline 2265310 0														
		D. Box 79 dland, TX												
355555555555555555555555555555555555555	900000 HIII	ulanu, ix	79701		- 0000	***********	\$ \$2\$	XXXXXXXXXXXXXXX	Accessed to a little of	-				
							} } } } } } } } } } } } } } } } } } }		The state of the s					
*NOTE - produced gas is							1 12				/2° & 6			
reinjected as a part of the North Hobbs Unit CO2 flood														
्र क्रिक्टिक हो/ विकास कर्मा कर														
IV. Produced Water														
²³ POD					24 J	OD ULS	TR Locatio	n and Des						
22653	350													
V. Well Con		Data												
²⁵ Spud Date ²⁶ Re			ady Date 27 TD			²⁸ PBTD		²⁹ Perfora	tions	30	DHC, MC			
10/27/05		1,/	7/06	442	_					- 4370'				
31 Ho	ole Size	32 Casir	g & Tubing Size		33 Depth Set				34	Sacks C	ement			
	26			16		40					10	0		
12-1/4			8-5/8			1558			750			0		
7-7/8			5-1/2			4425			800					
2-7/8							4	214						
VI. Well Te		* C : E "		37 55 5		30 -	r		30 72 2		40	O . P		
35 Date New	35 Date New Oil 36 Gas Deliver		ery Date	y Date 37 Test Date			Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure			
	1/9/06 41 Choke Size		N/A 42 Oil		6	2	24 hours		N/A 45 AOF		35			
		On		43 Water		Ì	44 Gas		** AOF		46 Test Method			
N/A 2 47 I hereby certify that the rules of the Oil Co		ongervation C	630			22		Р Р			P 1			
complied with and	I that the info	rmation giver	above is true	and complete to	OIL CONSERVATION DIVISION									
best of my knowledge and belief. Signature:							Approved by:							
Printed name:							Title:							
Mark Stephens							ENGINEER							
Title: Regulatory Compliance Analyst							Approval Date: FEB 0 3 2006 PETROLEUM ENGINEER							
Email Mark Stephens@oxy.com														
Data						, we will								
Date: 2/1/06 Phone: (713) 366-5158														