Submit 3 Copies To Appropriate District  State of New	Mexico Form C-103	
Office District I Energy, Minerals and N	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-05385	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATI	UN DIVISION 5 Indicate Type of Lease	
District III 1220 South St. I 1000 Rio Brazos Rd., Aztec, NM 87410	rancis Dr. STATE STATE	
District IV  1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B7897	
87505		
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF	· · · · · · · · · · · · · · · · · · ·	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	Lovington San Andres Ont	
1. Type of Well: Oil Well Gas Well Other:	8. Well Number: 19	
2. Name of Operator	9. OGRID Number	
Chevron USA Inc 3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 7139, Midland, Texas 79708	Lovington Grayburg San Andes	
4. Well Location		
Unit Letter M: 660 feet from the South line and 330 feet from the West line		
Section 32 Township 16S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application  or Closure		
Pit type_STEEL pth to Groundwater_38Distance from nearest fresh water well_over 1000 Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   Casing		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1. Notified NMOCD 24 hrs. prior to MI&RU.		
2. RIH tagged CIBP @ 4,553', spotted 25sx cement plug (San Andres – on top of CIBP).		
3. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.		
4. Perf'd and squeezed 60sx plug from 3,100'-2,900' (B. salt).		
5. Perf'd @ 2,215' and unable to EPIR @ 1,500	lbs. Spotted 44sx cement plug from 2,265'-1,800' (8-5/8"	
shoe, T.salt). WOC Tagged @ 1,805'.	rforce (12, 2/9), alone grantenes WOC Terror 1 (2, 200)	
<ul> <li>6. Perf'd and squeezed 120sx plug from 419'-surface (13-3/8" shoe, surface). WOC Tagged @ 268'.</li> <li>7. Spotted 15sx cement plug from 30'-surface.</li> </ul>		
8. Installed dry hole marker on 1/24/2006.		
ov Elbonica dry note indirect on 1/2 1/2000.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE TITLE		
Type or print name: For State Use Only  E-mail add	Telephone No. (432) 561-8600	
	FIELD REPRESENTATIVE INSTAFF MANAGER 0 3 2006	

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

