

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-25689	
5. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	
R.E. COLE A	
8. Well No.	
18	
9. Pool Name or Wildcat	
BLINEBRY OIL AND GAS	
____ Feet From The WEST Line	
MPM LEA COUNTY	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
2. Name of Operator			8. Well No.	
CHEVRON USA INC			18	
3. Address of Operator			9. Pool Name or Wildcat	
15 SMITH RD, MIDLAND, TX 79705			BLINEBRY OIL AND GAS	
4. Well Location				
Unit Letter <u>M</u> : <u>990'</u> Feet From The <u>SOUTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line				
Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Elevation (Show whether DF, RKB, RT,GR, etc.)			3386'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:		INTENT TO TA	<input checked="" type="checkbox"/>

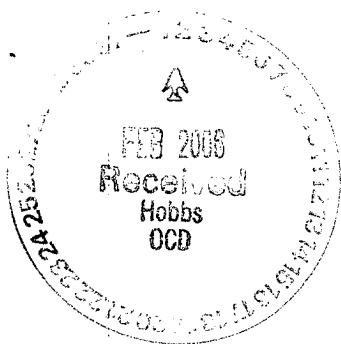
SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE BLINEBRY POOL IN THE SUBJECT WELL. A RECOMPLETION TO THE BLINEBRY RESERVOIR IS CURRENTLY UNDERWAY.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Regulatory Specialist DATE 2/1/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED: Nancy W. Wink TITLE: EC FIELD REPRESENTATIVE IV/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

FEB 03 2006
DeSoto/Nichols 12-95 ver 4.0

RE Cole A #18
Drinkard
T22S, R37E, Section 16
Unique Code: U411600
Job: TA

Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. PU & RIH w/ 5-1/2" Lok-Set pkr on 3-1/2" Tbg to 5460'. Set pkr. Pressure test csg and pkr to 500 psi.
4. Notify NMOCD of MIT Test for TA of well. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Send charts to Denise Pinkerton for filing with NMOCD.

LOPK
1/31/06

WELL DATA SHEET

FIELD: Blinebry Oil & Gas

WELL NAME: RE Cole A #18

FORMATION: Blinebry

LOC: 990' FSL & 990' FWL
TOWNSHIP: 22S
RANGE: 37E
LOT: M

SEC: 16
COUNTY: Lea
STATE: NM

GE: 3386'
GL:

CURRENT STATUS:
API NO: 30-025-25689
REFNO: EP8553
CC#: U411600
WB# 044884

Surface Casing

8-5/8"

Set @ 1145' w/ 500 sx cmt
Circ cmt to surface

Current

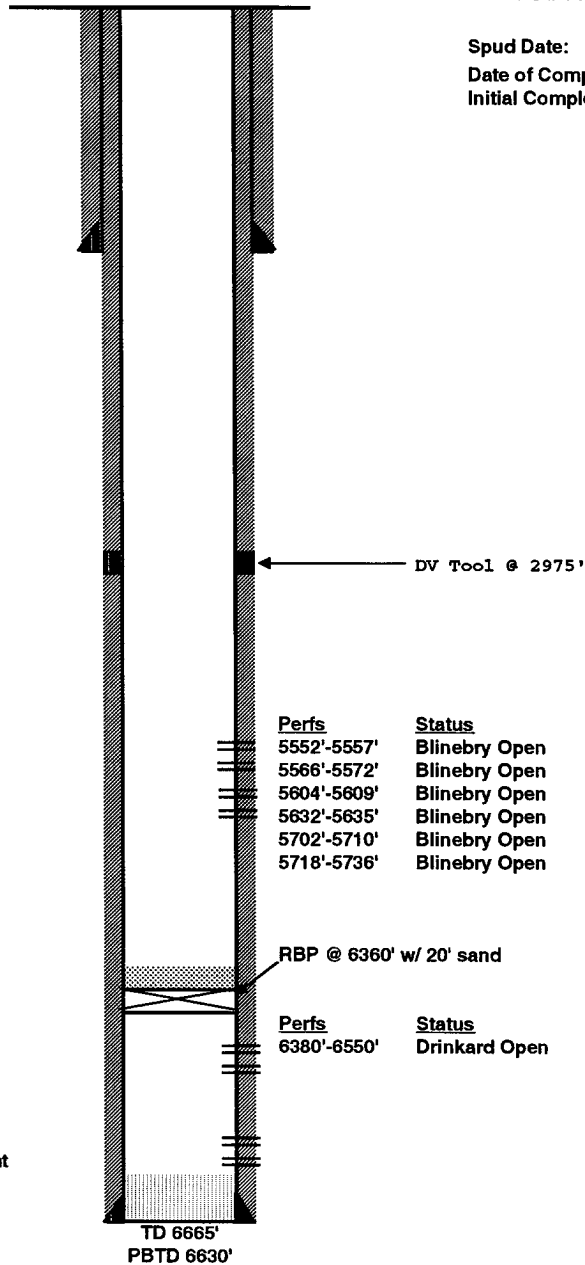
Spud Date:

Date of Completion: 11/27/77

Initial Completion: Drinkard

Tbg Detail:

See tbg detail for information.
KB



Production Casing

5-1/2", 15.5# K55

Set @ 6665' w/ 2100 sx cmt
Circ

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RANGE: 37E
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SEC: 16
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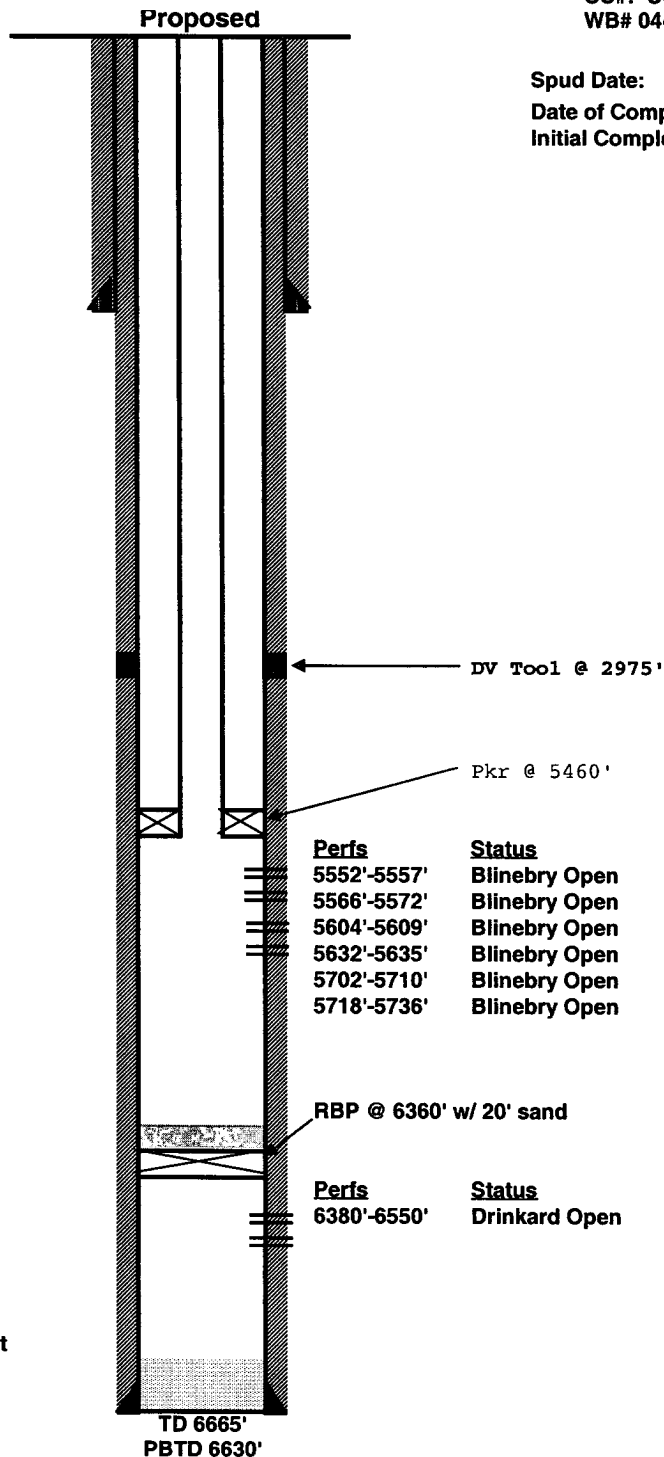
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