

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28562
5. Indicate Type of Lease
STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
NM 1364

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter H : 1,800 feet from the NORTH line and 330 feet from the EAST line
Section 16 Township 16-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,001' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/20/05 Found injection. Tubing plugged.

10/06/05 Rig up coiled tubing unit. Clean out to 1,756'. Coiled tubing became stuck. Cut coiled tubing at surface.

12/01/05 -

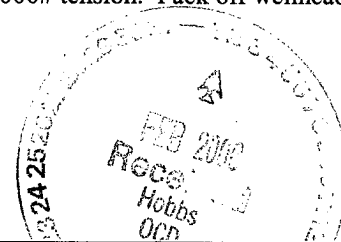
12/03/05 MIRU Nabors WSU. Nipple up BOP. Strip 2 7/8" injection tubing and coiled tubing out of well. RD Nabors. Steam clean tubing.

01/24/06 -

01/27/06 MIRU Nabors WSU. Clean and run Model AD-1 packer and plastic lined 2 7/8" EUE J-55 tubing. Replace tubing as needed. Circulate hole with 9# brine water/packer fluid. Nipple down BOP. Set packer with 40,000# tension. Pack off wellhead. Perform MIT. Test witnessed by Johnny Robinson. RD & Release Nabors.

Tubing detail:

1 jt 2 3/8" fiberglass tubing
1 model AD-1 packer plastic lined
144 jts 2 7/8" EUE J-55 tubing. Plastic lined.
Bottom of tubing at 4,819'
Packer @ 4,788'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE S.K. Lawlis

TITLE VICE PRESIDENT

DATE 01/30/06

Type or print name S.K. LAWLIS

E-mail address: sandy@vfpetroleum.com

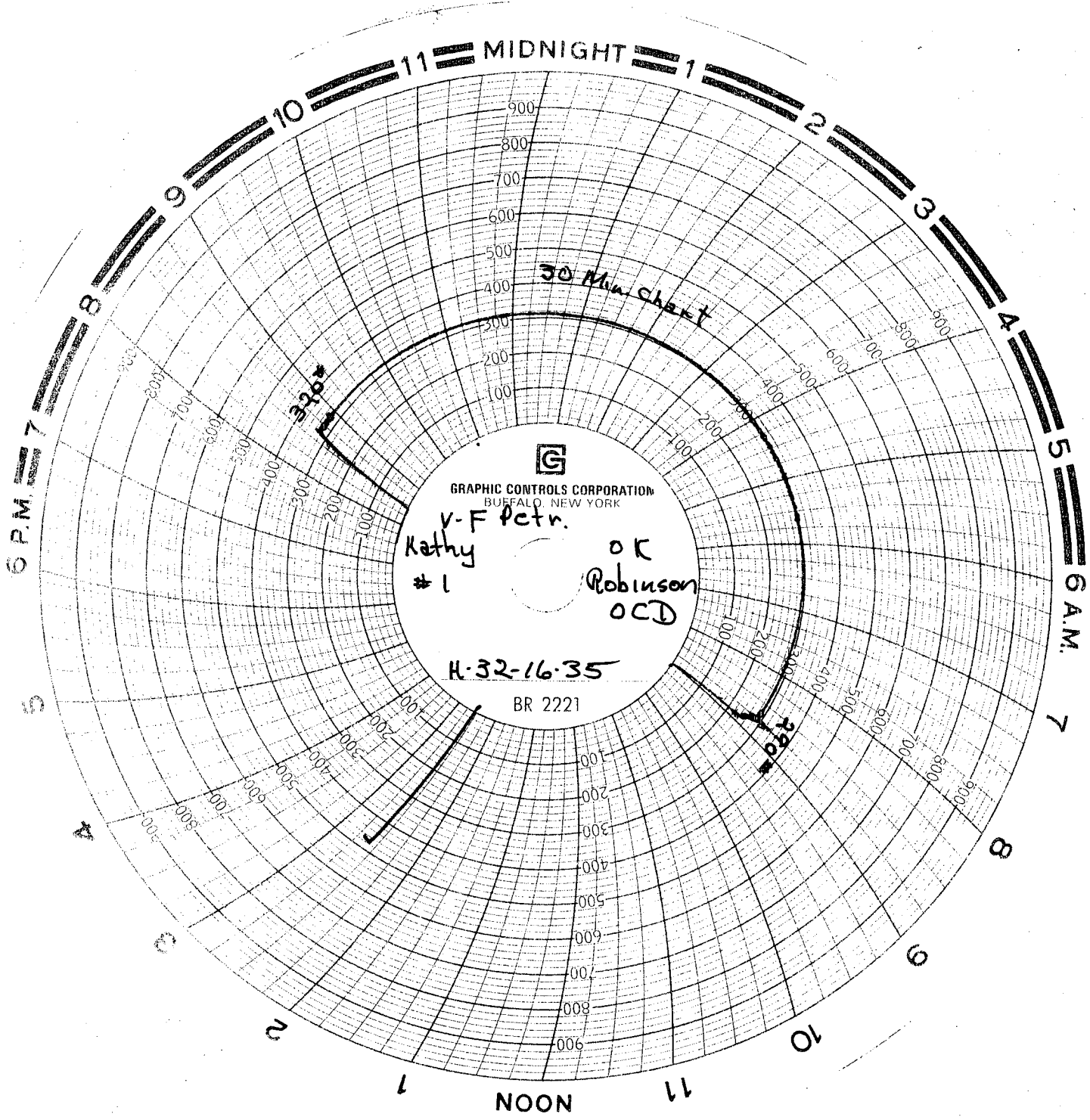
Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Harry W. Wink TITLE _____

DA FEB 03 2006
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

V-F Pctr.
Kathy
#1

OK
Robinson
OCD

H-32-16-35

BR 2221