Office	Office		ate of New Mexico nerals and Natural Resources		Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		Energy, witherars a	s and Natural Resources		WELL API NO. 30-025-34412		
1501 W. Gland 140., 1 alegia, 1401 66216			VATION DIVISION		5. Indicate Type of Lease		
1000 Pio Brazos Rd. Aztec. NM 87410			th St. Francis Dr.			X FEE	
District IV 1220 S. St. Francis Dr., Sar 87505		Santa Fe	, NM 87	7505	6. State Oil & Ga	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Northeast Drinkard Unit		
1. Type of Well: Oil Well X Gas Well Other					8. Well Number 230		
2. Name of Operator Apache Corporation					9. OGRID Number 00873		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224					10. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard, North		
4. Well Location							
Unit Letter Section 2	<u>M : 367</u>	7' feet from the _ Township 21S		line and135 ange37E	feet fro NMPM	om the West line	
Section 2		1. Elevation (Show who				CountyLea	
Pit or Below-grade Tank A	polication or Clo	3480' GR					
		Distance from near	est fresh w	vater well Dista	ance from nearest sur	face water	
Pit Liner Thickness:	mil	Below-Grade Tank: Volu			nstruction Material		
1	2. Check App	ropriate Box to Inc	licate N	ature of Notice, l	Report or Other	Data	
NOT	CE OF INTE	NTION TO:		SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIA		LUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABAI		HANGE PLANS		COMMENCE DRI		P AND A	
PULL OR ALTER CAS	SING M	ULTIPLE COMPL		CASING/CEMENT	JOB 🗌		
OTHER:				OTHER:			
	proposed work).					tes, including estimated date ram of proposed completion	
10/26-11/22/2005 Te	st Blinebry.	d pump. Set RBP @ 6	515'. Aci	idize Blinebry perfs	5760 - 5958' with	6000 gals 12% HCl.	
11/28-12/1/2005 D ₁	illout cmt to 6500	C into Blinebry perfs. D'. Pressure test casing 15'. Move and set RBP			vith 6000 gals 15%	6 HCl.	
Re	elease RBP and P	OOH.			_		
12/3/2003 KI	ri witti prod equij	p and return well to pro	oduction.	Producing from D	os46 المجادة rinkard peris	00/18 only	
						20000	
					· <u>:</u>	Received in Hobbs	
					\(\ddot{\documents}{\document{\documents}{\document{\documents}{\document{\documents}{\document{\documents}{\document{\documen\	and /	
					12	OCD S	
					100	Example CV Park	
I hereby certify that the grade tank has been/will be	information above	ve is true and complete according to NMOCD g	to the be	est of my knowledge], a general permit []	and belief. I furth or an (attached) altern	ner certify that any pit or below- native OCD-approved plan .	
SIGNATURE_	Pane Lu	iton 1	TTLE <u>En</u>	gineering Technician	1	DATE <u>01/31/2006</u>	
Type or print name Ela For State Use Only							
	ine Linton					elephone No. (918)491-5362	
APPROVED BY:	nine Linton			ldress:elaine.linton@		-	

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