| Submit 3 Copies To Appropriate District Office              | State of New Mexico   | Form C-103   |  |  |  |  |  |
|---|---|--|--|--|--|--|--|
| District I  | Energy, Minerals and Natural Resources  | May 27, 2004   |  |  |  |  |  |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II          | OV. GOLVANDILL TO   | WELL API NO.<br>30-025-12/23   |  |  |  |  |  |
| 1301 W. Grand Ave., Artesia, NM 88210                       | OIL CONSERVATION DIVISION   | 5. Indicate Type of Lease  |  |  |  |  |  |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr.  | STATE FEE  |  |  |  |  |  |
| <u>District IV</u><br>1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.   |  |  |  |  |  |
| 87505   |   | 30112  |  |  |  |  |  |
|   | CES AND REPORTS ON WELLS<br>SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A                                    | 7. Lease Name or Unit Agreement Name   |  |  |  |  |  |
| DIFFERENT RESERVOIR. USE "APPLIC                            | EDITH BUTLER  |  |  |  |  |  |  |
| PROPOSALS.)  1. Type of Well: Oil Well                      | Gas Well  Other   | 8. Well Number # 5   |  |  |  |  |  |
| 2. Name of Operator   | Gas Well Guilei   | 9. OGRID Number  |  |  |  |  |  |
| EHOURA E  | Winey LLC   | 215879   |  |  |  |  |  |
| 3. Address of Operator                                      |   | 10. Pool name or Wildcat   |  |  |  |  |  |
| P.O. Box  | 1631 160305, p.y. 88240   | Paddock / Be welvy / Brusan Brinter Ala  |  |  |  |  |  |
| 4. Well Location  | 160h C 15 11 11   | con  |  |  |  |  |  |
| Unit Letter :   | 1980 feet from the FUL line and 19  |  |  |  |  |  |  |
| Section //  | Township 22-5 Range 38-E 11. Elevation (Show whether DR, RKB, RT, GR, etc.                                  | NMPM County LEA  |  |  |  |  |  |
|   | 3353 OF   |  |  |  |  |  |  |
| Pit or Below-grade Tank Application O                       | r Closure 🗌   | E SOURCE STORY OF THE SOUR |  |  |  |  |  |
| Pit typeDepth to Groundwa                                   | aterDistance from nearest fresh water wellDis   | tance from nearest surface water   |  |  |  |  |  |
| Pit Liner Thickness: mil                                    | Below-Grade Tank: Volume bbls; C  | 7897072<br>onstruction Material  |  |  |  |  |  |
| 12. Check A   | appropriate Box to Indicate Nature of Notice,   | Report or Other Data   |  |  |  |  |  |
| NOTICE OF IN  | TENTION TO:   | SOLUTION OF  |  |  |  |  |  |
| NOTICE OF IN PERFORM REMEDIAL WORK □                        | TENTION TO:   版 SUB   | EPORT OF:  **Control   Control   Co  |  |  |  |  |  |
| TEMPORARILY ABANDON   | CHANGE PLANS COMMENCE DRI   | ILAMO CONSTITUTE DANDA   |  |  |  |  |  |
| PULL OR ALTER CASING  | MULTIPLE COMPL CASING/CEMEN   | T JOB  |  |  |  |  |  |
|   | I was   | $\sim 10^{-10}$  |  |  |  |  |  |
| OTHER:  | OTHER:  |  |  |  |  |  |  |
| of starting any proposed wo                                 | eted operations. (Clearly state all pertinent details, and rk). SEE RULE 1103. For Multiple Completions: At | d give pertinent dates, including estimated date   |  |  |  |  |  |
| or recompletion. $\rho_{2}$                                 | A-11365   | men wencere diagram of proposed completion   |  |  |  |  |  |
| Well was  | RE-COMPLETED IN BLINEBRY  | 30Ne. C-103 WAS  |  |  |  |  |  |
|   | AMPROUS 4-6-2005. TESTING   | BE 20 me 14/44/160   |  |  |  |  |  |
|   |   |  |  |  |  |  |  |
|   | DRUND BUD WEW C-16 is he  | ny suraited thoug  |  |  |  |  |  |
| with the  | <b>₩</b> C/03,  |  |  |  |  |  |  |
| Can   | ING WILL NOT REDUCE THE   |  |  |  |  |  |  |
| the   | THE WITH THE PARTY THE  | VALUE OF   |  |  |  |  |  |
| the oile  | •   |  |  |  |  |  |  |
| HICHORIC  | NG NITEMEST AND ROYALTY 2   | TO TONOST ARE  |  |  |  |  |  |
| the same  | •   |  |  |  |  |  |  |
| All Pee L   |   | _  |  |  |  |  |  |
|   | TACHED WITH ALLOCATION O  | OF ZONES,  |  |  |  |  |  |
| DHC Order No.   | HOB-0132  |  |  |  |  |  |  |
| I hereby certify that the information a                     | bove is true and complete to the best of my knowledge   | e and belief. I further certify that any nit or below  |  |  |  |  |  |
| grade tank has been/will be constructed or                  | closed according to NMOCD guidelines [], a general permit []  | or an (attached) alternative OCD-approved plan .   |  |  |  |  |  |
| SIGNATURE Zenie Legue                                       | TITLE MANAGE  | DATE 2 2 Ann   |  |  |  |  |  |
| and the same  | . III DE A JIMANICO   | DATE 2.2. 3006   |  |  |  |  |  |
| Type or print name  | E-mail address:   | Telephone No.  |  |  |  |  |  |
| For State Use Only  | 1. 1° C   | , ,  |  |  |  |  |  |
| APPROVED BY:  | Illians TITLE Dist So   | newison DATE 2/2/AG  |  |  |  |  |  |
| Conditions of Approval (if any):                            | 1   | DAIL -John   |  |  |  |  |  |

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505



Form C-116 Revised March 17, 1999

> Submit 2 copies To Appropriate District Office

## **GAS - OIL RATIO TEST**

| Operator Endura Energy LLC |                   |          |    | Pool Paddock/ Brunson Drinkard Abo Star ELLE Lea |                |           |              |               |        |                 |                     |                   |              |              |               |                     |
|----------------------------|-------------------|----------|----|--|----------------|-----------|--------------|---------------|--------|-----------------|---------------------|-------------------|--------------|--------------|---------------|---------------------|
| Address<br>P.O. Box 1637   | Hobbs, N.M. 88240 |          |    |  |                |           | TYPE<br>TEST | OF            |        |                 | duled 🗌             |                   | mpletion     | П            |               | Special X∐          |
| LEASE NAME                 |                   | LOCATION |    |  | * * *          |           | 1            |               | TBG.   | DAILY           | LENGTH              | PROD. DURING TEST |              |              |               | GAS - OIL           |
|                            | WELL<br>NO.       | U        | s  | Т  | R DATE OF TEST | ]         | STATUS       | CHOKE<br>SIZE | PRESS  | ALLOW-<br>ABLE  | OF<br>TEST<br>HOURS | WATER<br>BBLS.    | GRAV.<br>OIL | OIL<br>BBLS. | GAS<br>M.C.F. | RATIO<br>CU.FT/BBL. |
| 049210 Paddock             |                   |          |    |  |                |           |              |               |        |                 |                     |                   |              |              |               |                     |
| 021579 Edith Butler        |                   |          |    |  |                |           |              |               |        |                 |                     |                   |              |              |               |                     |
| 5F 18-22S-38E              |                   |          |    |  |                |           |              |               |        |                 |                     |                   |              |              |               |                     |
| 30-025-12123               | 5                 | P        | 18 | 22   | 38             | 1-26-2006 |              |               |        |                 | 24                  |                   |              | 8            | 110           | 1375                |
|                            |                   |          |    |  |                |           |              |               |        |                 | :                   |                   |              | 1            |               |                     |
|                            |                   |          |    |  |                |           |              |               |        |                 |                     | Oil<br>zones      |              |              |               |                     |
|                            |                   |          |    |  |                |           |              |               |        |                 | :                   | Involve           |              | -            |               |                     |
|                            |                   |          |    |  |                |           |              |               |        |                 |                     |                   |              |              |               |                     |
|                            |                   |          |    |  |                |           |              |               |        | /11041          | <b>&gt;</b>         |                   |              |              |               |                     |
|                            |                   |          |    |  |                |           |              |               |        | <b>૮</b> મવત્રા | عرف                 | Paddoc            | 10%          | 1            | Bbls          |                     |
|                            |                   |          |    |  |                |           |              |               |        | 2066            | bod<br>Brunson      | Blinebry          | 80%          | 6            | Bbls          |                     |
|                            |                   |          |    |  |                |           |              |               | <7900) | South           | Brunson             | Drinkard-         | <u>10%</u>   | 1            | Bbls          |                     |
|                            |                   |          |    |  |                |           |              |               |        |                 |                     | A 000             | 100%         | 8            | Bbls          |                     |
|                            |                   |          |    |  |                |           |              |               |        |                 |                     |                   |              |              |               |                     |

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ernie L. Hegwer Manager

Printed Name and Title 02-02-2006 505-393-6327