

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30716
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>2308</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

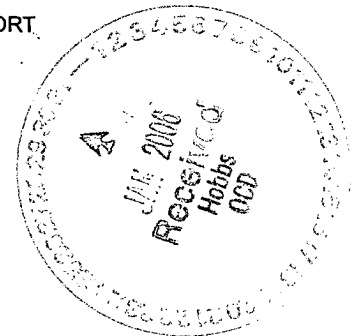
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ STIMULATE HORIZONTAL LATERAL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-04-06: MIRU PU & RU.
1-05-06: REL TAC. MOVE IN 3 1/2: WS 195 JTS. PU PKR, SN, 87 JTS 3 1/2" WS TO 2740.
1-06-06: TIH W/WS. SET PKR @ 5852. MOVE OUT PROD RODS.
1-17-06: MIRU CTU. ACIDIZE W/30,350 GALS ACID. TOH W/COIL TBG.
1-18-06: MIRU RU. MIRU PU. REM FRAC VALVE. FLOW BACK.
1-19-06: SWAB. REL PKR. MOVE IN 185 JTS 2 7/8" TBG.
1-20-06: MOVE IN RODS.
1-23-06: LD 3 1/2" TBG, 125 JTS, & PKR. TIH W/2 7/8" TBG, 60 JTS. PU MJ, PERF SUB, SN, PROD TBG, & TAC. TIH W/BHA & PU 103 JTS 2 7/8" TBG.
TAC @ 5728. SN @ 5821. MJ @ 5856.
1-24-06: PU 20 JTS 2 7/8" TBG. SET TAC. PU PMP & RODS.
1-25-06: TIH W/PMP & RODS. LOAD & TEST TBG TO 500#. GOOD. HANG WELL ON.RIG DOWN. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/26/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE