F(im 3160-5 (August 1999)

s jurisdiction.

## UNITED STANSW Mexico Oil Conservation Division, District I FORM APROVED DEPARTMENT OF THE INTERIOR 1625 N. French Thrive OMB NO. 1004-0135 1625 N. French Drive

BUREA	U OF LAND MANAGEMENT	WV . V. L 9.770 W	O6001100		: NOVEMBER 3	-,
	TICES AND REPORTS ON WELLS	•	052 <del>4</del> 0	<ol><li>Lease Serial No</li></ol>	).	
	m for proposals to drill or to re-enter a se Form 3160-3 (APD) for such propo				NMNM92199	
	UBMIT IN TRIPLICATE	osais		6. It Indian, Allottee	e or Tribe Name	
30	ODMIT IN THE EIGHTE			7. Unit or CA Agre	ement Name an	d No
Type of Well Oil Well Ga	as Well Other			in our or on Agre	NMNM103152	Alm NM II
	s weii			8 Well Name and		MEDIA ( )
Name of Operator				Rio B	lanco 4 Federal	01
DEVON ENERGY PRODUCT	TION COMPANY, LP			9. API Well No.	idileo 41 cuera	
Address and Telephone No.			-		30-025-34515	
20 North Broadway, Ste 150	00, Oklahoma City, OK 73102	405-552-819	8	10. Field and Pool		
Location of Well (Report location clean					Devonian	
	V 1980 FNL 1980 FWL, Unit F			12. County or Paris		
				Lea		NM
CHECK	APPROPRIATE BOX(s) TO INDICAT	TE NATURE OF NOT	ICE PEPOPT		·	14101
TYPE OS SUBMISSION	I TOTAL BOX(9) TO INDION		E OF ACTION	OROTHERDATA	<u> </u>	
✓ Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	☐ Water Shi	ut-Off
Nouce of Intent	Alter Casing	Fracture Treat	Reclamati	•	Well Integ	grity
Subsequent Report		New Construction	Recomple	te	Other Off	Lease
	l — — —	Plug and Abandon	Temporar	ily Abandon		asurement
nen directionally or recomplete horizontally, give stadend No. on file with BLM/BIA. Required subsequival, a Form 3160-4 shall be filed once testing has mined that the site is ready for final inspection)	Dearly state all pertinent details, and give pertiner ubsurface location and measured and true vertical ent reports shall be filed within 30 days following been completed. Final Abandonment Notices sh	al depths of all pertinent mai completion of the involved o nall be filed only after all requ	d date of starting any rkers and zones. At operations. If the op uirement, including r	tach the Bond under whic eration results in a multipl eclamation, have been co	th the work will be per le completion or recon completed, and the ope	formed or provide inpletion in a new erator has
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Describe Proposed or Completed Operations (Common directionally or recomplete horizontally, give stand No. on file with BLM/BIA. Required subsequival, a Form 3160-4 shall be filed once testing has mined that the site is ready for final inspection)  From Energy Production Company, Let again a stransported through a 4" strated at Duke Energy's CDP located iffed and approval has been granted at attached plat for details.  CTB-54-7  Thereby certify that the foregoing is the production of the produ	Dearly state all pertinent details, and give pertiner ubsurface location and measured and true vertice ent reports shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been completed. Final Abandonment Notices shall be filed within 30 days following been	nt dates, including estimated al depths of all pertinent mai completion of the involved chall be filed only after all required for off lease gas sall t terminates at the synship 23 South, Rail Norvella Ada	date of starting any rivers and zones. At opperations. If the optimement, including rivers and zones and zones are sales meter opinge 34 East, N	proposed work and apprtach the Bond under whice eration results in a multiple eclamation, have been connected in the Bond under whice erated by Duke En MPM, Lea County,  JAH - 9 20  GARY GOURLETROLEUM ENG	the work will be per the completion or recompleted, and the operation of the referenced the regy. The sale NM. The NMO	formed or provide mpletion in a new erator has well location.
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District ! 1625 N. French Dr., Hobbs, NM 88240 District 31

State of New Mexico rgy, Minerals & Natural Resources Departme

Form C-102 Revised August 15, 2000

1301 W. Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District IV  1220 S. St. Francis Dr., Santa Fe, NMI 87505  WELL LOCATION AND ACREAGE DEDICATION PLAT  AMENDED REPO  WELL LOCATION AND ACREAGE DEDICATION PLAT  AMENDED REPO  WELL LOCATION AND ACREAGE DEDICATION PLAT  AMENDED REPO  Bell Lake; Devonian, North (Gas)  Property Code  Property Code  Property Name  Rio Blanco "4" Federal  Operator Name  173413  E.G.L. Resources Inc.  Surface Location  UL or lot no.  Section Township  Range  Lot Idn  Peet from the North/South line  Feet from the Enst/West line  Con  Bottom Hole Location If Different From Surface  Well Number  North 1980  West  Lea  Bottom Hole Location If Different From Surface	1000 Rio Brazos P	ld., Aztec, N	M 87416			1.			L Francis Dr.				e Lease - 4 Copie
WELL LOCATION AND ACREAGE DEDICATION PLAT    APP   Number   Post   Post	District IV								Fee	e Lease - 3 Copie			
WELL LOCATION AND ACREAGE DEDICATION PLANT    Tender   Te	1220 S. St. Francis	Dr., Santa	Fe, NAI 875	505							Γ	7 AME	MUEU BEBUB.
Pedicard Acres   Joint or Infill   Consultation Code   Jordan No.   Jordan No.   John No.   Jordan No.   Jo				WELL L	OCA	TIO	N AND	ACI	REAGE DEDIC	ATION PLA	т	T WINI	AUACH KERUK
30-025-34515  Bell lake; Devonian, North (Gas)  Troperty Code  Rio Blanco "4" Pederal 1-173413  E.G.L. Resources Inc. 3404' GR  UL or but on.  Section Township Reage Lot lab Ped Feet from the NorthScoth line F 4 23S 34E 1980 North 1980 North 1980 West Loa  "Bottom Hole Location If Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 4 23S 34E 1980 North 1980 West Loa  "Bottom Hole Location If Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 5 to two the Least/West line Con  North 1980 West Loa  The Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 5 to two the Least/West line Con  North 1980 West Loa  The Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 5 to two the Least/West line Con  North 1980 West Loa  The Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 5 to two the Least/West line Con  North 1980 West Loa  The Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 5 to two the Least/West line Con  North 1980 West Loa  The Different From Surface  UI. or but on.  Section Township Reage Lot lab Pest from the NorthScoth line F 5 to two the Least/West line Con  The Different From Surface  UI. or but on.  Section Township Reage Lot lab Reage Lot lab Reage UI. or but on.  Section Township Reage Lot lab Reage UI. or but on.  Section Township Reage Lot lab Reage UI. or but on.  Section Township Reage Lot lab Reage UI. or but on.  Section Township Reage Lot lab Reage UI. or but on.  Section Township Reage Lot lab Reage UI. or but on.  Section Township Reage Lot lab Reage	API Number Pool Code										· · · · · · · · · · · · · · · · · · ·		
Policated Actes   Joint or Infill   Consolidation Code   Determine   Section   Township   Range   Lot Ida   Fest from the   NorthSouth line   Fest from the   East/West line   Consolidation   Code   Determine   Consolidation   Code   Determine   Consolidation   Code   Determine   Consolidation   Code   Determine   Code   Consolidation   Code   Determine   Code   Co	30-025-34515 Bell Lake; Devonian, North (								rth (G	as)			
Pederal   1   173413   E.G.L. RESOURCES INC.   3404' GR   173413   E.G.L. RESOURCES INC.   3404' GR   173413   E.G.L. RESOURCES INC.   3404' GR   180404' GR   190404' GR	* Property	Code					3 Pro	perty	Name			•,	Well Number
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UIL or bet no. Section Township Range Lot Idn Peet from the North-South line Feet from the Unit or bet no. THE BOTTOM Hole Location If Different From Surface  11 BOTTOM Hole Location If Different From Surface  11 Loa Peet from the North-South line Feet from the North-South line Feet from the Enst/West line Consideration If Different From Surface  11 Dedicated Acres 1 Joint or Infill Consolidation Code 1 Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16 1 Joint or Infill Information contained here its true and complete to the best of my knowledge and belight.  Suparure Linda Johnston Prised Name Agent  Tide 2/18/2003  The Tide 2/18/2003  The Division Contained Name Agent Tide Suparure Suparu	f						Оре	erator	Name				<sup>2</sup> Elevation
UL or bet on.  Section Township Range Lot 1ds Peet from the NorthSouth line Feet from the NorthSouth line Feet from the North 1980 West Lea THE BOTTOM Hole Location If Different From Surface  111. or bet on.  Section Township Range Lot 1ds Feet from the NorthSouth line Feet from the East/West line Con One of the Peet from the NorthSouth line Feet from the East/West line Con One of the Peet from the NorthSouth line Feet from the East/West line Con One of the Peet from the NorthSouth line Feet from the East/West line Con One of the Peet from the NorthSouth line Feet from the East/West line Con One of the Peet from the Indiana Code India	17341	3			E.G.	L. F					- 1		3404' GR
UL or bet no. Section Termship Range   Lot 14s   Peet from the   North North   1980   West   Lea    "I Bottom Hole Location If Different From Surface    "I' Delicated Acres   Joint or Infill   Consolidation Code   Gorder No.    "Delicated Acres   Joint or Infill   Consolidation Code   Gorder No.    NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION    Thereby certify that the information contained here is true and complete to the best of my knowledge un belief.    Linda Johnston    Talo   2/18/2003    Date Of Survey    Duce of Survey    The Consolidation Contained there is true and correct to the best of my belief.    Location I Description that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.    Location I Description I Desc							W Surf	ace	Location			· · · · · · · · · · · · · · · · · · ·	
The second Township Range   1.01 ldn   Feet from the   North South line   Feet from the   East/West line   Con    "Dedicated Acress   "Joint or Infill   "Consolidation Code   "Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  10 Performance of the best of my knowledge and belight   Linda Johnston    Toperator Certify that the information contained here is true and complete to the best of my knowledge and belight   Linda Johnston    Time   2/18/2003    Date   Date of Survey   Date of Survey    Date of Survey    Date of Survey   Date of Survey    Date of Survey   Date of Survey    Date of Survey    Date of Survey   Date of Survey    Date of Survey   Date of Survey    Date of Survey   Date of Survey    Date o	UL or lot no.	Section	Township	Range	: L	ot ldn				Feet from the	East	/West line	County
Bottom Hole Location If Different From Surface  11. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Consolidation Code 640  12. Dedicated Acres 640  13. Doint or Infill 12. Consolidation Code 13. Order No.  14. NO. ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  14. TO PERATOR CERTIFICATION I Interest is true and complete to the best of my hanoritedge and belight of the consolidation contained here is true and complete to the best of my hanoritedge and belight of the consolidation from the consolidation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  15. Due of Survey	F	4	238	34E			1980		North	1980	Wes	st I	-
11. or lot ab.    Section   Township   Range   Lot lain   Feet from the   North/South like   Feet from the   East/West line   Consolidation Code   Dorder No.				пВ	ottom	Но	le Locati	on I	f Different Fron			1	
Dedicated Acres 640  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  10  17  OPERATOR CERTIFICATION I hereby certify that the information contained here is true and complete to the best of my knowledge un belief.  18  2/18/2003  Date  18  SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	UL or lot no.	Section	Township								Fast	AV ace E	
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NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  1 OPERATOR CERTIFICATION I hereby certify that the information contained here is true and complete to the best of my knowledge un belief  Signature  Linda Johnston  Printed Name  Agent  Title  2/18/2003  Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey  Date of Survey		ــــــــــــــــــــــــــــــــــــــ											
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Title  2/18/2003  Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey				Į						N			<del></del>
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Certificate Number

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT II
P. O Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 02 S	-34515	1 Pool Code 104140	2 Pos	Name -	Hotel Labo	ante lope	e Pride	<u>)</u> .
Property Code Property Name RIO BLANCO "4" FEDERAL Well Number 1								
20305 SANTA FE ENERGY RESDURCES, INC.								•
				LOCATION	<del></del>		3404	
UL or lot no. Section	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot Ida		North/South lin	e Peet from the	East/West line WEST	County
	"BOTT	OM HOLE LOCAT	ON IF	DIFFERE	NT FROM S	URFACE	1	<del></del>
VL or lot no. Section	Township	Range	Lot Ida	Pest from the	North/South lin	Feet from the	East/West line	County
12 Dedicated Acres 13 July 320	int or infili	" Consolidation Code	15 Order 1	Vo.			I	
NO AL	LOWABLE WI NSOLIDATED	ELL BE ASSIGNED TO OR A NON-STANDA	THIS	COMPLETION T HAS BEEN	UNTIL ALL II	NTERESTS HA	VE BEEN	
1980'	1.	3777777777	7777		mannama	I hereby certs contained here to the best of Signature The James P. Thue Agent for Date 7.21.  SURVEYOR I hereby ce location show plotted from surveys mad my supervise	Phil" Stin  Santa Fe E  98  CERTIFICA  ertify that the war on this ple field notes of the by me or sion, and the and correct belief.	son mergy TION e well of wear and was a was a under at the

DISTRICT I 1809 M French Dr., Bobbs, NM 88240 DISTRICT II 511 South First, Artesia, NM 88210

### State of New Mexico

Energy, Minerals and Melteral Resources Department

Porm C-102 Revised March 17, 1999

Submit to Appropriate District Office

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DISTRICT IN 1000 Bio Brazos Ed., Artec, NW 87410 DISTRICT IV

#### OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

	W1	<del></del>		Pool Code	and Acres	GE DEDICATI					
30-025-36425				385	Nor	North Bell Lake - Ellenburger (Gas)					
Property	Code				Property Nam	)¢		Tell N	romper		
32724		l		RIO BLA	NCO "4" FE	DERAL COM		3			
OCRED N	<b>0</b> .				Operator Nam			Eleva	tion		
025827				RO	BERT E. LAN	IDRETH		340	0'		
					Surface Loca	ation			<del></del>		
UL or lot No.	Section	Township	Range	Lot lda	Feel from the	North/South line	Feet from the	East/West line	County		
J	4	23 S	34 E		1650	SOUTH	1650	EAST	LEA		
			Bottom	Hole Loc	eation if Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Loi ldn	Feet from the	North/South line	Peet from the	East/West line	County		
Dedicated Acres	Joint o	r Infili Co	asclidation (	Code Orr	ier No.						
NO ALLO	WABLE W	OR A N	signed Ion—Stan	to this Dard un	COMPLETION U IT HAS BEEN	NTIL ALL INTER APPROVED BY	ESTS HAVE BE THE DIVISION	EN CONSOLIDA	ATED		

OPERATOR CERTIFICATION. I hereby certify the the information contoined herein to true and complete to the best of my knowledge and belief. W. Kurt Finkbeiner Printed Name Operations Engineer SURVEYOR CERTIFICATION I hereby vertify that the well location shown on this plat was plotted from field notes of Lat.: N32°19'51,4" Long.: W103°28′18.7″ natual surveys made by his or under my supervison, and that the same is true and 3400.4 b397.7° correct to the best of my belief. AUGUST 6, 2003 - 1650 Date Sur Feet L JONES 43399.0 3403.6 7977 OLESZIONY BASEL BURVEYS

DISTRICT I 1825 M. Proved by Babba, NN 88248
DISTRICT II
BILL SOUTH FIRM, Artesie, NN 88210

State of New Mexico
Decry, Marrels and Mitural Reservice Department

Form C-102 Revised March 17, 1909

Submit to appropriate District Office State Laure - 4 Copies Fee Lease - 3 Copies

DISTRICT III
1008 Rio Brazao RA., Axiac, Mr 87410
DISTRICT IV

OIL CONSERVATION DIVISION
2040 South Pachecs
Santa Fc, New Mexico 67504-2088

O AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code	Pool Name	1	
75	North Bell Lake - Devonian		
		Vell Number	
RIO BLANCO	O BLANCO "4" FEDERAL COM		
		Eleration	
Devon Energy	Production Co., LP	3400'	
	RIO BLANCO	North Bell Lake - Devonian  Property Name  RIO BLANCO "4" FEDERAL COM  Operator Name  Devon Energy Production Co., LP	

J 4 23 S 34 E 1650 SOUTH 1650 EAST LEA

Bottom Hole Location If Different From Surface

UL or lot No. Section Township Range Lot ldn Feel from the North/South line Feet from the East/West line County

Ut. or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Nest line County

Dedicated Acres Joint or Infili Countidation Code Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<del></del>		DON RICKOTOD DI TIL	
			OPERATOR CERTIFICATION  1 hereby certify the the information contained herein is true and complete to the red of my knowledge and bellef.
		+	Linda Guthrie
		!	Regulatory Specialist
	<del>/                                    </del>		09/01/04  SURVEYOR CERTIFICATION
	Lat.: N32*19*51.4* Long.: W103*28*18.7 3400.4	1	I hereby certify that the wall location aboung this plat was plotted from field roles of solved in severe made by one or under my stypervises, and that the stem is true and sorrect to the best of my being!
	3403.6	1650'	AUGUST 6, 2003
	9599		Protestant Bunery
			Corumbia por corrections 7977



