District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo		•		210	Oil Conservation Division 1220 South St. Francis Dr.					Submit to Appropriate District Office 5 Copie		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,										[☐ AMENDED REPOR	
		[. F	<u>EQU</u>	EST FC	R ALL				<u>IZATION '</u>			
Operator n			THIS W	/ELI HAS	Marie and	² OGRII			mber 47170			
Chesapeake Operating Inc. P. O. Box 11050 Midland, TX 79702-8050						LOW. IT YOU	147179 147179 Reason for Filing Code/ Effective Date			Effective Date		
⁴ API Number 30 -025-37351						est	6 Pool Code 82240					
⁷ Property C 300106 II. ¹⁰ St		Locat	Nei	perty Nam uhaus 14	e Federal					9 Well N 5	lumber	
Ul or lot no.	Secti	Locat	wnship	Range	Lot.Idn	Feet from the	e North/So	uth Line	Feet from the	East/West	line County	
A 14		208		35E	****	1090	North		330	East	Lea	
l I			Location			1	-					
UL or lot no. Section		•		Range	Lot Idn Feet from t				Feet from the			
A 14		20S Producing Method		35E		1090	North	16	-330 E85	East	Lea	
Lse Code	flowi	Code	ietnoa	12/13/		13 C-129 Pe	rmit Numbe	r '° (C-129 Effective	Date	⁷ C-129 Expiration Date	
III. Oil		_	nenort		2005							
18 Transpor	rter	<u>as 11a</u>						21 O/	/G	²² POD ULSTR Location		
OGRID			and Address				POD				Description	
015694		Navajo Refining Co						0				
						į						
036785		Duke	Energ	v				G				
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IV. Proc	duced	Water					····				, 6.7/	
²³ POD			POI	O ULSTR	Location	and Descriptio	n			, î	Contract of the second	
V. Well	Com	nletion	Data				. , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
²⁵ Spud Date		26 Ready Date		Date	²⁷ TD		²⁸ PBTD		²⁹ Perfora	tions	³⁰ DHC, MC	
08/07/2005		12/13/2005			13330		13234		12932 - 131			
H	ole Siz	e		32 Casing	g & Tubin	g Size	33	Depth Se	<u>_</u> _	34	Sacks Cement	
17 1/2			13 3/8				430			350 sx		
12 1/4			9 5/8				3755			1360 sx		
8 3/4			7	7			11491			1740 sx		
6 1/8			4	4 1/2			13325			300		
VI. Wel					1							
35 Date New 10/31/2005		12/13/2005		3	Test Date 12/13/2005		Test Length 24 hrs		n 39 T	bg. Pressure 550	40 Csg. Pressure	
15 /64"			⁴² Oil 67		Water	44 Gas		700	⁴⁵ AOF	46 Test Method Flow		
⁴⁷ I hereby cer	rtify tha	t the ru	les of th	e Oil Cons	servation I	Division have			OIL CONSEI	RVATION DI		
been complied	d with a	ind that	the infor	rmation gi	ven above	is true and					13.01	
complete to the best of my knowledge and belief. Signature:							Approved by:					
Dienda Johns							ENGINE					
Printed name: Brenda Coffman							Title:			•		
Title: Regulatory Analyst							Approval Date:					
E-mail Addres												
	ss: coffma	n@chl	kenerg	y.com				FE	B 0 6 2006	i		