

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37369
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN NCT-B
8. Well No.	26
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492'	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>2260'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-05: MIRU. SPUD 12 1/4" HOLE @ 5:45 PM. DRILL FR 0-348,450.
11-30-05: RUN 8 5/8" CSG. RAN TPGS, 1 JT, INSERT FLOAT & 9 JTS 8 5/8" 24# J-55 ST&C CSG SET @ 442. WASH LAST JT TO BTM. CIRC. PUMP 20 BFW. CMT W/475 SX CL C W/2% CACL2 & 1 PPS POLYESTER FLAKE, MIXED @ 14.8 PPG, DISPL W/25 BBLs. BUMP PLUG W/1130#. FLOAT HOLDING. PLUG DOWN @ 3:30 AM. CIRC 184 SX CMT TO SURF. WOC. CUT OFF 8 5/8" CSG.
12-01-05: TIH W/BIT #2. TAG CMT @ 376. DRILL 376-450,634,979,1010,1419,1509,1893,1985,2488,2582,2675,2709,2803,2929,3086,3212,3369,3402,3621,3724,3907,4033,4219.
12-05-05: TD HOLE.
12-06-05: RUN CSG: FS, 2 JTS, FC, 93 JTS, FLOAT SHOE @ 4209. FC @ 4118. CIRC & CONDITION MUD: PUMP 10 BFW, 20 BBL CW, 10 BBL FW. MIX & PUMP 550 SX 65/35 POZ C LEAD @ 12.4 PPG. YIELD-2.15 CUFT/SK, MIX H2O=11.97 GPS (213 BBL SLURRY) TAIL IN W/500 SX 50/50 POZ C MIXED @ 14.2 PPG. YIELD=1.35 CUFT/SK. MIX H2O=6.35 GPS (120 BBL CMT) DROP PLUG W/2 BBL FW & CONTINUE DISPLACEMENT W/24 BBL 10% ACETIC ACID & 75 BBL FW. DID NOT BUMP PLUG. CIRC 284 SX CMT. SET SLIPS. RIG RELEASED @ 1900 HRS. W/O COMPLETION
12-08-05: RUN GAUGE RING. TAG @ 4127. RUN CNL LOG.
12-09-05: RUN CBL & CBL W/1500# BOTH FROM 4127-SURF.
12-12-05: PERF 3679-84, 3692-96, 3700-03, 3713-16, 3719-21, 3724-27, 3732-36, 3742-48, 3751-54, 3757-60, 3762-71, 3776-79 3791-93, 3796-3804, 3811-13, 3824-33, 3839-43, 3845-48, 3851-54, 3863-65, 3868-76, 3879-83, 3892-94, 3901-09, 3913-19, 3923-25, 3928-30, 3933-38, 3940-44, 3950-59, 3963-69.
12-13-05: SAND FRAC PERFS 3679-3969 W/88,000 GALS YF130 & SAND.
12-19-05: TAG SAND @ 4026. PBTD @ 4118. TIH W/BIT & PROD TBG. 12-20-05: DRILL 4026-4118. TIH W/PKR & SET @ 3514. 12-21-05: RU SWAB. RUN PRIZM LOG 4118-3550. 12-22-05: RU SWAB. STARTED TO FLOW. 12-27-05: TOH W/PKR. 12-28-05: TIH W/SUB PUMP & 2 7/8" TBG. EOT @ 3807. RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.
1-06-06: ON 24 HR OPT. PUMPING 29 OIL, 425 GAS, & 835 WATER. GOR-52000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 06 2006 ver 1.0