

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37369
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC					8. Well No. 26				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG				
4. Well Location Unit Letter J : 1980' Feet From The SOUTH Line and 2260' Feet From The EAST Line Section 30 Township 21-S Range 37-E NMPM LEA COUNTY									
10. Date Spudded 11/29/2005		11. Date T.D. Reached 12/5/2005		12. Date Compl. (Ready to Prod.) 12/13/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3492'		14. Elev. Csghead	
15. Total Depth 4219'		16. Plug Back T.D. 4118'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3679-3969' GRAYBURG								20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CBL/PRIZM LOG								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
8 5/8"		24#		442'		11"		475 SX	
5 1/2"		15.5#		4209'		7 7/8"		1050 SX	
24. LINER RECORD					25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
								3807'	
26. Perforation record (interval, size, and number) 3679-84, 3692-96, 3700-03, 3713-16, 3719-21, 3724-27, 3732-336, 3742-48, 3751-54, 3737-60, 3762-71, 3776-79, 3791-93, 3796-3804, 3811-13, 3824-33, 3839-43, 3845-48, 3851-54, 3863-65, 3868-76, 3879-83, 3892-94, 3901-09, 3913-19, 3923-35, 3928-30, 3933-38, 3940-44, 3950-59, 3963-69					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					3679-3969'		FRAC W/88,000 GALS YF130 & SAND		
28. PRODUCTION									
Date First Production 12/21/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP)						Well Status (Prod. or Shut-in) PROD	
Date of Test 1-06-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 29	
								Gas - MCF 425	
								Water - Bbl. 835	
								Gas - Oil Ratio 52000	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments DEVIATIONS									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE Denise Pinkerton					TITLE Regulatory Specialist			DATE 1/9/2006	
TYPE OR PRINT NAME Denise Pinkerton					Telephone No. 432-687-7375				

H.I. Mattem NCT-B#26

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	2424	T. Atoka	
T. Yates	2627	T. Miss	
T. 7 Rivers	2908	T. Devonian	
T. Queen	3408	T. Silurian	
T. Grayburg	3684	T. Montoya	
T. San Andres	3985	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	2424		SALT				
2425	2627		ANHYDRITE, DOLOMITE				
2628	2908		SAND, DOLOMITE, ANHY				
2909	3408		ANHYDRITE, DOLO, SAND				
3409	3684		SAND, DOLOMITE, ANHY				
3685	3985		DOLOMITE				