

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37412
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	20
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1360'</u> Feet From The <u>NORTH</u> Line and <u>1360'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3497' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-05: SPUD WELL @ 2000 HRS. DRILL FR O-455. TD SURFACE HOLE.
11-23-05: RUN 8 5/8" 24# K-55 STC CSG TO 449: TPGS, 1 JT, FLOAT INSERT, 9 JTS. MIX & PUMP 475 SX C @ 14.8 PPG. YIELD=1.34 CUFT/SK. MIX H2O=113.3 BBL SLURRY. DROP PLUG. DISPL W/25.5 BBL FW. BUMP PLUG FR 115 PSI TO 517 PSI. CIRC 168 SX CMT TO SURF. WOC. TAG CMT @ 397. DRLG @ 788,946,1451,1513,1954,2394,2457,2678,2793,2854,29260,3341,3433,3553,3845,3943,4125,4302.
11-28-05: RUN CSG: FS, 2 JTS, FC, 95 JTS. PUMP 10 BBL FW, 20 BBL CW 100, 10 BBL FW. MIX & PUMP 575 SX 65/35 POZ C @ 12.4 PPG. YIELD=2.15 CUFT/SK 220 BBL, & TAIL W/500 SX 50/50 POZ C @ 14.2 PPG. YIELD=1.35 CUFT/SK 120 BBL. DROP PLUG W/3 BBL FW. DISPL W/24 BBL 10% ACETIC ACID & 73 BB; FW/ BUMP PLUG FROM 1200 PSI TO 1600 PSI. CIRC 248 SX. SET CSG SLIPS. RIG RELEASED.
12-01-05: MIRU. RUN CNL,CBL,CBL W/1500#.
12-06-05: PERF 3675-78, 3682-89, 3691-96, 3701-08, 3722-24, 3731-36, 3740-46, 3759-61, 3770-77, 3793-3800, 3805-07, 3811-18, 3823-28, 3834-38, 3846-53, 3855-62, 3869-72, 3883-89, 3891-98, 3901-09, 3911-18, 3921-24, 3927-36.
12-09-05: RUN SAND LINE. TAG TD @ 4198. TIH W/PPI TOOLS, 116 JTS 2 7/8" TBG TO 3640.
12-12-05: ACIDIZE W/4400 GALS 15% HCL. SPOT ACID TO BTM.
12-13-05: TIH W/PLUG, PERF SUB, RBP, PKR. SET RBP @ 3782. PULL PKR UP TO 3656. SET PKR. RUN PRESS BOMB. SET IN PKR @ 3656.
12-14-05: INST FRAC VALVE.
12-15-05: FRAC PERFS 3675-3936 W/92,441 16/30 JORDEN SAND.
12-16-05: NO WORK.
12-19-05: TIH W/BIT & 104 JTS. TAG @ 3300. WASH OUT 3300-3965.
12-20-05: TAG @ 3870. WASH SAND 3870-4198.
12-21-05: TIH W/PKR, 115 JTS., SET PKR @ 3597.RU SWAB. FLOWING.
12-22-05: RUN PRIZM LOG 4187-2000. FLOWING.
12-27-05: PU SUB PUMP, 115 JTS, 2 7/8. EOT @ 3636. 12-28-05: RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST. 1-07-06: ON 24 HR OPT. PUMPING 72 OIL, 384 GAS, & 312 WTR. GOR-276000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 06 2006