

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37412
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1360'</u> Feet From The <u>NORTH</u> Line and <u>1360'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Date Spudded	11/22/2005
11. Date T.D. Reached	11/28/2005
12. Date Compl. (Ready to Prod.)	12/12/2005
13. Elevations (DF & RKB, RT, GR, etc.)	3497' GL
14. Elev. Csghead	
15. Total Depth	4302'
16. Plug Back T.D.	4198'
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name	3675-3936' GRAYBURG
20. Was Directional Survey Made	YES
21. Type Electric and Other Logs Run	CNL/CBL/ PRIZM LOG
22. Was Well Cored	NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	449'	11"	475 SX	168 SX
5 1/2"	15.5#	4297'	7 7/8"	1075 SX	248 SX
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3675-78,3682-89, 3691-96, 3701-08, 3722-24, 3731-36, 3740-46, 3759-61, 3770-77, 3793-3800, 3805-07, 3811-18, 3823-28, 3834-38, 3846-53, 3855-62, 3869-72, 3883-89, 3891-98, 3901-09, 3911-18, 3921-24, 3927-36			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3675-3936'		
			ACIDIZE W/4400 GALS 15% HCL		
			FRAC W/92,441 SAND		

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
1/7/2006	PUMPING					PROD	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-07-06	24 HRS			72	384	312	276000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD							
30. List Attachments DEVIATIONS							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Pinkerton</i>				TITLE Regulatory Specialist		DATE 1/9/2006	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No.		432-687-7375	

V. M. Henderson #20

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3369	T. Silurian
T. Grayburg 3620	T. Montoya
T. San Andres 3949	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	3369		ANHYDRITE, DOLO, SAND				
3370	3620		SAND, DOLOMITE, ANHY				
3621	3949		DOLOMITE				