
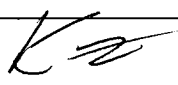


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37482 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name STATE LAND 15					
2. Name of Operator Apache Corporation		8. Well No. 13					
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)					
4. Well Location Unit Letter <u>O</u> <u>350</u> Feet From The <u>South</u> Line and <u>2200</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County							
10. Date Spudded 10/09/2005	11. Date T.D. Reached 10/14/2005	12. Date Compl. (Ready to Prod.) 12/30/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3443'				
15. Total Depth 4392'	16. Plug Back T.D. 4349'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By X				
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run DSN/SD, DLL/MG			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	399'	12-1/4"	290 sx / circ 38 sx			
5-1/2"	17#	4392'	7-7/8"	900 sx / TOC 130' CBL			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4010'	
26. Perforation record (interval, size, and number) GRAYBURG 3812-14, 44-46, 3900-04 & 3962-66' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3812 - 3966'	Acidize with 2000 gals 15% HCl						
3812 - 3966'	Frac with 42k gals gel 100k# 20/40 sd						
28. PRODUCTION							
Date First Production 12/30/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 01/14/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 105	Water - Bbl 219	Gas - Oil Ratio 2386
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Logs, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Elaine Linton		Title Engineering Technician		Date 01/27/2006	
E-mail Address elaine.linton@apachecorp.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2608'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2830'	T. Devonian	T. Menefee	T. Madison
T. Queen 3393'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3679'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3971'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1215'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology